

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Monument, New Mexico
Address

OIL SANDS OR ZONES

IMPORTANT WATER SANDS

CASING RECORD

MUDDING AND CEMENTING RECORD

PLUGS AND ADAPTERS

RECORD OF SHOOTING OR CHEMICAL TREATMENT:

Results of shooting or chemical treatment On back of page.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3760' feet, and from feet to feet

Cable tools were used from 0 feet to feet, and from feet to feet

PRODUCTION

Put to producing November 9, 1937, 19.....

The production of the first 151 hours was 182 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be.....

If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure, lbs. per sq. in.....

EMPLOYEES

J.M. Darnell, Driller T.G. Maxwell, Driller
Buster Florence, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27
day of November, 1937
Lewis A. Gausman
Notary Public.
My Commission expires Dec. 21, 1940

Monument, New Mexico Nov. 27, 1937
Place Date
Name J. C. Lawrence
Position Sup't
Representing Amerada Petroleum Corporation
Company or Operator
Address Monument, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure.
18	90	72	Surface caly and caliche.
90	160	70	Sand and shells.
160	254	94	Red bed.
254	295	41	Red rock.
295	330	35	Red bed. Set 10-3/4" csg. at 323' w/ 300 sacks.
330	472	142	Red bed and Rock.
472	730	258	Red bed and shells.
730	872	142	Red bed and rock.
872	1202	330	Red rock.
1202	1289	87	Anhydrite. Top of anhydrite 1202'.
1289	2414	1125	Anhydrite and salt.
2414	2676	262	Anhydrite. Base of salt 2434'.
2676	2700	24	Lime and anhydrite. Top of Eunice Lime 2695'.
2700	2726	26	Anhydrite.
2726	2905	179	Anhydrite and lime.
2905	2927	22	Lime.
2927	3029	102	Anhydrite and lime.
3029	3217	188	Lime and anhydrite.
3217	3495	278	Lime.
3495	3527	32	Lime w/ streaks of sandy lime.
3527	3568	41	Broken lime.
3568	3710	42	Lime. Set 6-5/8" csg. at 3594' w/ 400 sacks.
3710	3733	23	Brown lime.
3733	3760	27	Lime.
			3683' Top of pay.
<p>3760' T.D. Lin. Set 2 1/2" Upset tubing at 3759'. Swabbed in and made an estimated 2,000,000' of gas and approx. 1 barrel oil per hour. Pulled tubing and started in hole w/ packer. Packer stopped 3 joints off bottom. Pulled packer. Going in hole w/ tubing and bit and reamed hole to bottom.</p> <p>Set Robinson Rubber Packer at 3682' w/ perforations below. Swabbed dry.</p> <p>Acidized w/ 2000 gallons of Halliburton Acid. Acid started in under 1400# on casing and 1000# on tubing. Finished under 900# on casing and 800# on tubing. Flashed tubing w/ 22 barrels of water. Acid set 20 minutes. Swabbed 3 times and well started flowing. Flowed 182 barrels oil on 15 1/2 hour test. Hourly average of 11-3/4 barrels. Daily gas volume of 150,000'. Gas oil ratio of 769. Flowing through 1" open choke. Tbg.P. 20#. Csg.P. 0#.</p>			