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## FORM C-105

## ".**N**. i ł 4 1 T

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

-

AREA 640 ACRES LOCATE WELL CORRECTLY

	any or Operator		Address	
	Well No	in SWA SWA	of Sec. 33	
Lease	P M Hardy	Field	Lea	Countr
Well is <b>660</b> feet so	from South Line buth of the North line and	660 feet wes	t of the East line of	33 - 21 - 37
f State land the oil and	gas lease is No	Assignmen	t No	
f patented land the owne	r is.		, Address	
If Government land the	permittee is	-	, Address	
The Lessee is Amer	ada Petroleum Corp	or <sub>b</sub> tion	, Address Tulse	Oklahoma
Drilling commenced 0	ctober 7, 1937	19 Drilling v	vas completed No veml	er 8, 1937 <sub>19</sub>
	orTwo States Drilli			
	al at top of casing 34			
	to be kept confidential unt			
The Information Brood -2		. SANDS OR ZONE		-
368 <b>38</b>	to 3760•	No. 4 fr	m	to
	to			
		RTANT WATER SA		
			*	
	water inflow and elevati			
	to			4 4 5 7
No. 2, from	to		feet.	
No. 3, from	to		feet	
No. 4. from	to		feet	

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFOR FROM	ATED TO	PURPOSE
10-3/4"	32.75#	8-Thd/	L.W.	323'	Texas P	attern			
6 5/8"	20#	10-Thd.	Smls.	3594'	Texas P	attern	.		
	; 						<u> </u>	·····	_
						<u> </u>			
	]	<u> </u>		·					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	" 3231	300	Halliburton		
8-5/4"	6-5/8	" 359 <u>4</u> 1	400	Halli hurton		

## LOCATION MADE

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		P	LUGS AND AD	APTERS		
Heaving I	olug-Material		Length		Depth Se	)t
Adapters	-Material		Size			
		RECORD OF SH	IOOTING OR C	HEMICAL TR	REATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
b		Halliburton Ac	id. 2000 g	allons		
Results of	shooting or cher	nical treatment				
18 Auill ato	m on other speci		DRILL-STEM A			sheet and attach hereto.
lf arili-ste	m or other spec.				eport on separate	sneet and atlach hereto.
			TOOLS US			
-						feet to feet
Cable tool	s were used from	nQf	eet to	feet, and	from	feet tofeet
			PRODUCTI	ON		
Put to pro	ducing Novemb	er 9, 1937	, 19			
				els of fluid of	which	% was oil;%
						gas
		<b>n</b> ,				
			EMPLOY	EES		
J.M. Da	rnell		, Driller	T.G.M	exwell	, Driller
uster F	loren <b>ce</b>		, Driller			, Driller
		FORMATI	ON RECORD O	N OTHER S	IDE	
				s a complete	and correct record	l of the well and all work
done on it	so far as can be	determined from availa	able records.			
~ · · ·	1 1	tone mathin 27		nument, N	ew Mexico	Nov. 27, 1937
SUDSCIIDE			10.77 N	ame	Je Com	D'410
day of	Prince I	2 SADR - 1 A. A. A.	, 19 <u>~</u> P	osition	// 20*t	Nov. 27, 1937 Date
•••••••	neures a	Nousae Notary Pu Dice . 21. 19	blic. R			leum Corp.r.tion
My Comn	nission expires	Dice . 21. 19	40 A		-	Mexico

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FROM	то	THICKNESS IN FEET	FORMATION
		0012013 481	1 <sup>4</sup> × 14(c)
0	18	18	Cellar and substructure.
18	90	72	Surface caly and caliche.
90	160	70	Sand and shells.
160	254	S <b>24</b> 03 A	Red bed.
254	295	41	Red rock.
295	330	35	Red bed. Set 10-3/4" csg. at 323" w/ 300 sacks.
330	472	142	Red bed and Rock.
472	2 march 1 730 - 2355	858. d. d.	Red bed and shells.
<b>730</b>	872 ····	142	Red bed and rock.
872	1202	880	Red. rock - and the second second
1292	1289	87	Anhydrite. Top of anhydrite 1202'.
1289	2414	1125	Anhydrite and salt.
2414	2676	262	Anhydrite. Base of salt 2434'.
2676	2700	24	Lime and anhydrite. Top of Eunice Lime 2695'.
2700	2726	26	Anhydrite.
2726	2905	179	Anhydrite and lime.
2905	2927	22	Lime
2927	3089 .	108	Anhydrite and lime.
3029	3217	188	Lime and anhydrite.
3217	3495	278	Lime
3495	3527	32	Lime w/ streaks of sandy lime,
3527	3568	41	Broken lime.
3568	3710	42	Lime. Set 6-5/8" csg. at 3594' w/ 400 sacks.
3710	3733	28	Brown lime.
3733	3760	27	Lime.
			3683' Top of pay.

3760' T.D. Li . Set  $2\frac{1}{2}$ " Upset tubing at 3759'. Swabbed in and made an esti ated 2,000,000' og gas and approx. 1 barrel oil per hour. Fulled tubing and started in hole #/ packer. Facker stopped 3 joints off bottom. Fulled packer. Going in hole #/ tubing and but and reamed hole to bottom.

Set Robinson Rubber Packer at 3689 W/ perforations below. Swabbed dry.

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1 (101) (101) (1011)

2007 B. 134

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Acidized w/ 2000 gallons of Halliburton Acid. Acid started in under 1400 # on casing and 1000 # on tubing. Finished under 900 # on casing and 800 # on tubing. Flashed tubing w/ 22 barrels of water. Acid set 20 minutes. Swabbed 3 times and well started flowing. Flowed 182 barrels cil on 15 hour test. Hourly average of 11-3/4 barrels. Daily gas volume of 150,000'. Gas cil ratio of 769. Flowing through 1" open choke. Tbg.P. 20 #. Csg.F. 0 #.

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