

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form O-105
Revised 1-1-89

WELL API NO.

30-025-06961

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RISER ☐

OTHER ☐

2. Name of Operator

Collins & Ware, Inc.

3. Address of Operator

508 West Wall, Suite 1200, Midland, Tx 79701

4. Well Location

Unit Letter N: 660 Feet From The South Line and 1980 Feet From The West Line

Section 33

Township 21S

Range 37E

NMPM

Lea County

10. Date Spudded

W0

5/8/97

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

5/16/97

13. Elevations (DF & RKB, RT, GR, etc.)

3460' DF

3448 GL

14. Elev. Casinghead

15. Total Depth

6650

16. Plug Back T.D.

6392

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

5710 - 5930 Blinebry Oil & Gas

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/GR/CCL from 6500' - 4000'

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	26#	1202		600 sx	
7	20#	3532		100 sx	
5	15#	6605	6 1/4	350 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5991	N/A

26. Perforation record (interval, size, and number)

Please see attachment

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

Please

see attachment

28. PRODUCTION

Date First Production

5/18/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2" x 1 1/4" x 12' x 18' RHBC pump

Well Status (Prod. or Shut-in)

Producing

Date of Test

7/24/97

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

5

Gas - MCF

40

Water - Bbl.

1

Gas - Oil Ratio

8000

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

5

Gas - MCF

50

Water - Bbl.

1

Oil Gravity - API - (Corr.)

35.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Please see attachment for numbers 26 and 27.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

[Signature]

Printed Name

Dianne Sumrall

Title Prod. Supervisor

Date 7/31/97

IC