

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Encl. Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-06961
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hare, JG
8. Well No.	1
9. Pool name or Wildcat	Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	Collins & Ware, Inc.
3. Address of Operator	508 West Wall, Suite 1200, Midland, Texas 79701
4. Well Location	Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3460' DF 3448' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Plugback to Blinebry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE June 18, 1997

TYPE OR PRINT NAME Dianne Sumrall

TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY Chris Williams ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

**ATTACHMENT TO FORM C-103  
COLLINS & WARE, INC.  
J. G. HARE #1**

- 5/8/97 Run GR/JB. Tag PBTD at 6591'. Run CNL/GR/CCL from 6500' - 4000'. Set CIBP at 6460' with 4 sx cement on top.
- 5/9/97 Test plug and casing to 1000#. Held okay.
- 5/10/97 Tag PBTD at 6392'. Perf 5710' - 5930' with 2 SPF, total of 40 perfs. Set RBP at 6028' and packer at 5840'. Acidize perfs 5710' - 5730' with 2000 gals 15% NEFE acid and 60 BS. Achieved ballout.
- 5/11/97 Pull up hole and set RBP at 5840' and packer at 5650'. Acidize perfs 5910' - 5930' with 2000 gals 15% NEFE acid with 60 BS. Achieve ballout.
- 5/13/97 Retrieve RBP. Set Retrieve-a-matic at 5650'. Prep for fracture treatment.
- 5/14/97 Frac well in 2 stages. 1st stage: Frac well with 34,700 gals Delta-Frac 25 carrying 750 sx 16/30 Brady sand. Set RBP at 5770' and packer at 5650'. Second stage: Frac well with 69,250 gals Delta Frac 25 carrying 1375 sx 16/30 Brady sand.
- 5/15/97 Latch on to RBP and POOH. Sting into Retrieva-D at 5795'.
- 5/20/97 Latch into Retrieva-D and pull out of hole with packer.
- 5/30/97 Shut in. Waiting on pumping unit.