DISTRIBUTION SANTA FE		DIL CONSERVATION COMMISSIC	DN Form C-104 Supersedes Old C-104 and
FILE		EST FOR ALLOWABLE AND	
U.S.G.S.	AUTHORIZATION TO	AND TRANSPORT OIL AND NATI	URAL GAS 12 BUSS
IRANSPORTER OIL			12 44 PM 365
GAS			
PRORATION OFFICE			
Gulf Oil Corporat	ion		
Attrees			
P. O. Box 670, Ho	-	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper)	box) Change in Transporter of:	Other (Please expl	^{ain)} 0 11 transporter - incorrect]
Recompletion		Dry Gas	
Change in Ownership	Casinghead Gas	Condensate SinCent an S	hall 011 Corporation
f change of ownership give name nd address of previous owner	e		
nd address of previous owner			
DESCRIPTION OF WELL AN		ol Name, Including Formation	Kind of Lease
Gentral Drinkard	Unit 155	Derivieurd	State, Federal or Fee 🏾 🏹
Location.	110		
Unit LetterN ;	660 Peet From The sout	1 Line and 1980 Fe	et From The West
Line of Section 33 ,	Township 233 Range	378 , NMPM,	Les. Cour:
ACCION ATION OF THE ANGRO			
Dure of Authorized Transporter of	Ci xx cr Condensate		ich approved copy of this form is to be sent)
Shall Pipeline (or	rporetiion Casinghead Gas X or Dry Gas	Box 1910, Midler	ich approved copy of this form is to be sent)
Skelly Oil Company		Box. 1135. Funice	
If well produces oil or liquids,			When
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(Signature) July 13, 1965

(Date)

Area Production Manager

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Change An order comparison was a for

