FORM C-106

NEW	MEXICO	1		CONSERVATION	COMMIS	
			_			- 51

Santa Fe, New Mexico



REQUEST FOR PERMISSION TO CONNECT WITH PIPE LINE OFFICE

This request should be SUBMITTED IN TRIPLICATE. See instructions in the Rules and Regulations of the Commission.

_	Hobbs, New Mexico	Dec. 6. 1938
	Place	Date
OIL CONSERVATION COMMISSION,		
Santa Fe, New Mexico.		DUPLICATE
Gentlemen:		
Permission is requested to connect	Twin Oil Corporation	Hare
	Company or Operato	
Well No. <u>1</u> in <u>SW4</u>	of Sec. 33 ,T. 21-3	, R 37-E , N.M.P.M.
Field,	Lea	-County, with the pipe line of the
Shell Pipe Line Corporati	on Houston, 1	lexas.
Pipe Line Co.		Address
Status of land (State, Government or pri	ivately owned)	
Location of tank battery Oenter of	SW4 of Section #33	
Description of tanks 2 - 500 bbl.	(high) Parkersburg Bolted Ste	el Tanks - New
Logs of the above wells were filed with	n the Oil Conservation Commission	November 24
All other requirements of the Commission	have (MRNHKRADN been complied with. (C	Cross out incorrect words.)
Additional information:		

New well completed on November 19th and put to producing on December 1st, 1938.

Yours truly,

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Permission is hereby granted to make pipe line connections requested above.

OIL (CONSERVATION COMMISSION,	$-\Omega_{\infty}$	Twin Oil Corporation
Bv	A. ANDREAS	K.M.	
23-	State Geologist		By
Title_	Member Oil Conservation C'm'e'n		Position /
Date-	DEC - 7 1938		ASSC. Reaging
Dutt-			Address P.O. Box 1575, Hobbs, New Mexico

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FORM C-105				AT
N	NEW MEXICO) OIL CONSERVAT	ION COMMISS	
		Santa Fe, New M		·
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			<u> </u>	
	n in the		. NG	2 2 1938
		WELL RECORE		
			HOB	BS OFFICE
	Mail to Oil Conservat	ion Commission, Santa Fe,	New Mexico, or its	proper
•	agent not more than tw	venty days after completion ulations of the Commission.	of well. Follow inst	ructions
AREA 640 ACRES LOCATE WELL CORRECTLY	by following it with ()	?). SUBMIT IN TRIPLICA & '	TE.	
Twin Oil Company of Operator	P.O.	3 0x 1575	Hables How H	ateo
		of Sec	55, T	21-6
				County.
R	rth line and man	old,		
f State land the oil and gas lease is No				777
f patented land the owner is				
f Government land the permittee is				
	APRIL TO THE APPLICATION AND A DESCRIPTION OF A DESCRIPTION AND A	The second secon		
The Lessee isAmerada Potrolo	na corporation	, Address	fuise, Oklas	,
The Lessee is Anorada Potrolo Drilling commenced	n n Corporation In ¹⁹ 38 D	, Address, rilling was completed	Tulsa, Okla November 1312	,
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PLUGS AND ADAPTERS

Heaving	plugMaterial	Length	Depth Set	
Adapters-	Material	Size		

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	· · · · · · · · · · · · · · · · · · ·	D evell *x*	1.000	Nov.19) Nov.19)	3665-3754	Single treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	TOOLS USED	
Rotary tools were used fromteet to	feet, and fromfeet to	feet
Cable tools were used from feet to	feet, and fromfeet to	feet
	PRODUCTION	
Put to producing	19	
The production of the first 24 hours was	barrels of fluid of which% was oil;	r/o
emulsion;% water; and%	barrels of fluid of which% was oil;% sediment. Gravity, Be	
If gas well, cu, ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in		
-	EMPLOYEES	
Rotary: M.G. BPUCE; S.M.Strickland	Driller	Driller
ROTETYI HOUSDILLASI SORE STIRLING	Driller F.D. Green; W.J. Champion	Driller
	RECORD ON OTHER SIDE	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	<u> </u>
24th	Hobdysten Marine Nov-24, 1998
day of AA 19	NameNAMAN
Doris & Maria	Position
Notary Public	Representing Trim. Cil: Derporation
My Commission expires Aug. 11, 1941	Address

FORMATION RECORD

	•	F	ORMATION RECORD
FROM	TO	THICKNESS IN FEET	FORMATION
4 246 368 1172 1260 1490 1500 1705 1710 2400 2590 2690 2690 2690 2900 2900 2940 2940 2940 2940 2940 29	A9 246 588 1172 1260 1500 1500 1705 1710 2400 2790 2690 2790 2690 2790 2690 2790 2690 2970 2970 2970 2970 3200 3210 3448 3448 3448 3448 3448	497 194 197 197 197 197 197 197 197 197 197 197	Surface Sami and Galishe Sami, Galishe and Rod Bod Sami and Rod Rock Rod Bod Ashydrite - Top of Ashydrite 1172' Salt and Ashydrite Gypoun and Potash Salt and Ashydrite Salt and Ashydrite - Base of Salt 2400' Ashydrite and Sand - Top of Yatas 2577' Ashydrite, rod bod and ebells Ashydrite and Line - Top Momamont Line 2705' Shale and Shells Line and Shells Line Nod Bod Line Mand and Shells Line Mand Shells Line Mand Shells Line Mand Shells Shale and Shells Line Mand Shells Shale and Shells Line Mand Shells Shale and Shells Line Mand Shells - Base Penrose 3405' Line end Shale

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