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to Appropriate
District Office

2

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-06962
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT	
8. Well No. 148	
9. Pool name or Wildcat DRINKARD	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator CHEVRON U.S.A. INC.	3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE
4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 33 Township 21S Range 37E NMPM LEA County	10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3457' GR	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABAN. <input type="checkbox"/> CASING TEST AND CMT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO:
PLUG #1, SET CIBP @ 6440', W/25 SX CMT ON TOP. (COVERS 5" SHOE)
PLUG #2, 35 SX CMT F/5000-6000' (COVERS GLORIETTA)
PLUG #3, PERF 5" CSG @ 3600, SQZ W/50 SX CMT. (COVERS 7" SHOE)
PLUG #4, PERF @ 1250', SQZ W/65 SX PLUG 1150-1300' (COVERS SALT ZONE & 8-5/8" SHOE)
CIRCULATE TO SURFACE.
SET 10 SX SURFACE PLUG
PLACE 9.5 PPG MUD BETWEEN ALL PLUGS.
PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION, PLACE P&A MARKER
AND CHANGE STATUS OF WELL TO PLUGGED AND ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 8/11/93

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

APPROVED BY Paul Kautz TITLE Geologist DATE AUG 16 1993
CONDITIONS OF APPROVAL, IF ANY

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED

WELL DATA SHEET

LEASE: CDU WELL NO.: 1418 FIELD: Drinkard
 LOCATION: 1920 FEET FROM S LINE, 660 FEET FROM W LINE. CHEVRON W.I.:
 SECTION: 23 TOWNSHIP: 21S RANGE: 31E UNIT: L, COUNTY: Leas STATE:

GE: 3457
 KB - GE:
8 5/8" 28# 10R1
 Casing @ 1202
 w/ 500 SX CMC.
 Circ? ?

7" 20# 10R1
 Casing @ 2569
 w/ 100 SX CMC.
 Circ? No
 TOC @ by

= 6490 - 6504
 = 6516 - 54
 = 6566 - 6602

SN @ 6578
 PN @ 6582

5" 15# 11R0
 Casing @ 6623
 w/ 300 SX CMC.
 Circ? No
 TOC @ 1900 by TS

Initial Completion Data: Date: 7/1

Initial Prod/Inj:

Subsequent Operations:

(8/73) Acid w/ 2000 gal 15% NEA
 (8/79) Acid w/ 500 gal HCl
 (9/80) Acid w/ 500 gal HCl
 (9/81) Acid w/ 1000 gal 15% HCl
 (2/82) Acid w/ 1000 gal 15% HCl
 (7/82) Acid w/ 750 gal NEEF Acid
 (3/85) Acid w/ 1000 gal 15% NEEF HCl

Remarks or Additional Data:

formerly J. G. Hare #2 - Amerado Pz

Present Prod/Inj:

PRD: 161605

TD: 161623