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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator	2. Unit Agreement Name
Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other <input type="checkbox"/>	Central Drinkard Unit
3. Name of Operator	8. Farm or Lease Name
Oil & Gas Corporation	
4. Address of Operator	9. Well No.
Box 672, Hobbs, New Mexico 88240	148
5. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM	Drinkard
THE West LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3463' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

Cleaned out and acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6605' PB.

Pulled producing equipment. Cleaned out to 6605'. Treated Drinkard perforations 6490' to 6602' with 4500 gallons of 15% NL acid. Flushed with 29 barrels of brine water. Maximum pressure 3500#, minimum 2700#, ISIP vacuum. AIR 4.1 BPM. Pulled treating equipment. Ran 2-3/8" tubing. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Gargale TITLE Area Engineer DATE August 28, 1973

APPROVED BY _____ TITLE _____ DATE AUG 29 1973

CONDITIONS OF APPROVAL, IF ANY: