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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection Well		7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 147
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3545' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/> Re-cemented 5-1/2" casing.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6590' TD.

Pulled injection equipment. Tested 5-1/2" casing with 1000#, 30 minutes, OK. Perforated 5-1/2" casing with 4, 3/4" jet holes at 4445'. Squeezed with 400 sacks of lite cement containing 6% gel, 1/4# flocele and 3# gilsonite per sack and 300 sacks of Class C Neat containing 5# salt per sack. Cement circulated. WOC 24 hours. No pressure or flow on 5-1/2" - 8-5/8" annulus. Cleaned out and tested squeezed perforations 4445' with 500#, 30 minutes, OK. Ran packer and 2-3/8" tubing. Set packer at 6388' with 16,000# compression. Resumed injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Berlin* TITLE Area Engineer DATE May 12, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: