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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OM
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E NMPM.</p>		<p>7. Unit Agreement Name Central Drinkard Unit</p> <p>8. Farm or Lease Name Drinkard</p> <p>9. Well No. 147</p> <p>10. Field and Pool, or Wildcat Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3545' GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Re-cement 5-1/2" casing <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6590' TD.

Pull injection equipment. Perforate 5-1/2" casing at approximately 4450' with 4, 3/4" holes. Squeeze new perforations with 400 sacks of light cement containing 6% gel, 1/4# Flocele and 3# Gilsonite per sack followed with 360 sacks of Class C Neat containing 5# salt per sack. WOC over 36 hours. Run temperature survey if cement does not circulate. Clean out to 6590'. Run 2-3/8" plastic coated tubing and Baker Model R-3 packer. Load casing with treated water. Set packer at approximately 6460'. Resume injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>April 30, 1976</u>
APPROVED BY <u>Orig. Signed by Jerry Souton</u>	TITLE _____	DATE <u>MAY 3 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 30 1976

WIL CONSERVATION COM.
HOBBS, N. M.