NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
FILE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CONS 13 12 44 PH 355	
LAND OFFICE			13 14 44 PH 765
TRANSPORTER GAS	-		••
OPERATOR			
PRORATION OFFICE			
Operator Oulf Oil Corporati	og .		
Address P. O. Box 670, Hold	ha. New Mincien		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership		Oil Dry Gas Casinghead Gas Condensate Showa as Shell Oil Corporation	
If change of ownership give name and address of previous owner			. verbes the search
DESCRIPTION OF WELL ANI			
Lease Name Central Drinkard U			lind of Lease itate, Federal or Fee
Location			
Unit Letter X ;	1980 Feet From The south Lis	he and 1980 Peet From The	vest
Line of Section 🔗 , T	ownship 213 Range	375 , NMPM, Ia	g County
		EFFECTIVE JANUARY 31,	1977,
	RTER OF OIL AND NATURAL GA		-
Mane of Authorized Transporter of C		Add INTO GETTY OIL COMPA	· · · •
Shall Pipeling Cor	asinghead Gas / or Dry Gas	Base 1910, Midlensi, Tere, Actives (Give address to which approved	copy of this form is to be sent)
Skelly 011 Company		Box 1195, Bunica, New M	
It well produces cil er liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	
give location of tanks.	L 33 21.5 37E	Tes	Uniscown
	vith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Res
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oll/Gas Pay	lubing Depth
Perforations			Depth Casing Shoe
Periorations		L	
	TUBING, CASING, AN	D CEMENTING RECORD	·····
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND DEOUDST			munt ha annal ta anna 1 an 11
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load oil and epth or be for full 24 hours)	. must be equal to of exceed top all
	Date of Test	Froducing Method (Flow, pump, gas lift, o	etc.)
			Nuclea Clea
Length of Test	Tubing Pressure	Casing Pressure C	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. (Jas - MCF
- - -			
·		······································	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure (Choke Size
CERTIFICATE OF COMPLIA	NUE	OIL CONSERVATI	an a
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JULY 14	, 19
			the -
above is true and complete to t	ne best of my knowledge and belief.	By Supervisor, Dist	prot. #1
nont	$\sim \Lambda$	TITLE	·アクロン ビー
11/1/1/	- 11	This form is to be filed in con	pliance with RULE 1104.
- CARle	and	If this is a request for allowab	le for a newly drilled or deepend
(Signature)		well, this form must be accompanie tests taken on the well in accordat	
<u>July 13, 1965</u>		All sections of this form must	be filled out completely for allo
(Title)		able on new and recompleted wells	

Axnee.	Production	Manager
	(Date)	

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.