



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

November 5, 1993

Amerada Hess Corp.
ATT: E.A. Woodell
P O Drawer D
Monument, NM

RE: RECLASSIFICATION OF WELLS
BLINEBRY OIL & GAS POOL
J.G. Hare
#4-N, Sec. 33, T-21S, R-37E

Gentlemen:

According to the recently submitted 'scheduled' gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1994, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 19, 1993.

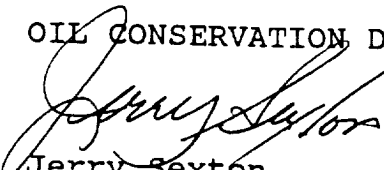
If the well is to be reclassified to a gas well, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.

If you have questions concerning the above, please contact Donna Pitzer or Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS;:dp

Remain Oil
Re-test received



Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator

AMERADA HESS CORPORATION

Pool

BLINEBRY OIL

County

LEA

Address

DRAWER D, MONUMENT, NEW MEXICO

TYPE OF TEST - (X)

Scheduled ☒

Completion ☐

Speed ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST					GAS - OIL RATIO CU/FT/BBL
		U	S	T	R							WATER BBL.	GRAV. OIL	OIL BBL.		GAS MCF.	
J.G. HARE <i>Rudman</i>	4	N	33	21	37	8-29-92	P	2" W0	20	M	24	1		3	129	43,000	
	7	M	33	21	37	9-13-93 9-14-93 8-30-92	P	2" W0	20	M	24	1		1	57	57,000	
GILL DEEP	2	L	31	21	37	CLOSED IN								3	48	24,000	
BLINEBRY OIL 27% GAS 47%															138	46,000	
DRINKARD OIL 73% GAS 53%																	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature E.A. Woodell

Printed name and title E.A. WOODELL MAINTENANCE SPECIALIST

Date 9-16-93 (505) 393-2144 Telephone No.