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BY	
S.G.S.	
AND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG EACH TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name J. G. Hare
3. Address of Operator Drawer D, Monument, New Mexico 88265		9. Well No. 4
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3456' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1169.

March 1977:

Killed well with KCl water, pulled tbg. & pkr. Perforated 5-1/2" csg. opposite Blinebry zone with additional shots at 5537', 5542', 5642', 5650', 5662', 5698', 5707', 5717', 5721', 5736', 5750', 5762', 5820', 5826', 5840', 5863' and 5880'. Ran tbg. & pkr. and set pkr. at 5450' and acidized Blinebry zone, selectively perforated fr. 5496' to 5925' with 4000 gal. 15% NE acid using ball sealers. Swabbed back load. Frac through the above csg. perf. in three stages with 40,000 gal. gelled water, 22,500# FIA, 55,000# sand using 1000# benzoic acid flakes and 1500# rock salt as diverter. Swabbed back load, re-ran prod. equipment and resumed production.

Test of 4-12-77: Flowed 4 b.o. & trace water in 24 hrs. on 20/64" choke, TP 70#, gas vol. 10 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 4-28-77

APPROVED BY _____ TITLE _____ DATE 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 2 1972

U.S. AIR FORCE
HOBBS, N. M.