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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation				Address P.O. Box 668 - Hobbs, New Mexico			
Lease J. G. Hare		Well No. 4	Unit Letter N	Section 33	Township 218	Range 37E	
Date Work Performed 1-28-65 to 2-17-65		Pool Blinebry			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran Gamma Ray Neutron log. Set Baker CI BP at 7340' with one sack cement on top. Top of cement at 7335'. Perf. 5-1/2" casing at 5495' with three jet shots. Squeezed perfs. with 325 sacks cement. Drilled out cement. Perforated 5-1/2" casing opposite Blinebry zone with one shot at 5496', 5506', 5518', 5536', 5560', 5570', 5582', 5590', 5645', 5660', 5686', 5715', 5726', 5805', 5815', 5823', 5858', 5868', 5875', 5892', 5908', 5916', and 5925'. Acidized with 1000 gals. 15% NE acid. Sand oil fraced with 24,600 gals. refined oil and 31,600# 20-40 sand. Ran tubing and packer. Recompleted from T.A. in McKee zone to flowing oil well in Blinebry Zone.

Witnessed by B. A. Moore	Position Asst. Dist. Supt.	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3456'	T D 7938'	P B T D 7872'	Producing Interval 7375' to 7420'	Completion Date 3-20-47
Tubing Diameter 2-3/8"	Tubing Depth 6993'	Oil String Diameter 5-1/2"	Oil String Depth 7938'	

Perforated Interval(s)
7375' to 7420'


Open Hole Interval -	Producing Formation(s) McKee
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	NONE - T. A. 1-12-65.					
After Workover	2-17-65	142.32	522.47	0	3671	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name H. C. La Jolla
Title District Superintendent	Position District Superintendent
Date	Company Amerada Petroleum Corporation

