Form C-103	OIL CONSERVATION COMMISSION	MAR 2 5 1947
	MISCELLAMEDUS REPORTS ON WELLS	

Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		
	Report on completion of well	<u> </u>
March 20, 1947	Date Lonunent, New mexico.	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		
Following is a report on the work done and the results of	btained under the heading noted above at the	
Amerida Petroleum Corporation J. G Company or Operator	Lease Well No4	in the
Sec. 517. of Sec. 33		
Brunson Field,	•	
		-
The dates of this work were as follows: <u>March 18</u>	anu 1960., 1947	
Notice of intention to do the work WARK (was not) subm	nitted on Form C-102 on	19
and approval of the proposed plan was (was not) obta	ined. (Cross out incorrect words.)	
DETAILED ACCOUNT OF WOR	CONFAND PESULTS OPTAINED	
7932 Drilled out Depth, Measured tubing	; out of hole and acorrection 7930 equa	als 7932
7932 Drilled out Depth, Measured tubing Gun Perforated with Lane-Wells Fro R-2, 8 RT Spang Scanless Steel Tub on bottom bull plugged and 2-12' 5 Mud acid and flushed with 31 barre of 30 barrels oil flush pressure w flowing, and made 397.58 barrels of and tubing pressure 400#, Bas volu oil 41., of rector mer completed	j out of hole and acorrection 7930 equa m 7900' to 7928' and ran 256 jts 2" En oing and set at 7927' with 1-3' perfor- bubs on Top, acidized with 500 gallons al oil, formation broke down with 1700 has 2100%, pulled swab 4 times and weil dil in 9 hours on 1/2" Choke Casing Pro- the 775,700 Cu. Ft. Gas-Oil-datio 732, <u>Amer Ca Fet. Corp.</u> Company	UL 4.7 <i>d</i> , ted Nip We stern and at starte essure Ze gravity Man tle
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