| J    | DISTRIBUTION<br>SANTA FE   | NEW MEXICO OIL CONSERVATION COMMININ<br>REQUEST FOR ALLOWABLE<br>AND |  | ж                      | Form C-104<br>Supersedes Old C-104 and C-11<br>Effective 1-1-65 |  |
|------|--|--|--|------------------------|---|--|
|      | U.S.G.S.<br>LAND OFFICE<br>IRANSPORTER<br>GAS<br>OPERATOR<br>PROBATION OFFICE  | AUTHORIZATION TO TR  | =  | TURAL GAS              |   |  |
| 1.   | Operator   |  | <u> </u>   |                        |   |  |
|      | Amerada Hess Corporation   |  |  |                        |   |  |
|      | Drawer "D" - Monument, New Mexico 88265     Reason(s) for Hing (Check proper box)     New Well     Change in Transporter of:     Recompletion     Oil     Dry Gas     Change in Ownership      |  |  |                        |   |  |
|      | If change of ownership give name<br>and address of previous owner  |  |  |                        |   |  |
|      |  | LEACE  |  |                        |   |  |
| 13.  | DESCRIPTION OF WELL AND LEASE   Lease Name Well No. Port Name, Including For   J. G. Hare 5 Paddock - 0  |  |  |                        |   |  |
|      | Location V 109   |  | 1090   |                        | South   |  |
|      |  |  | ана<br>37-Е , NMPM,  | Feet From The          |   |  |
|      |  |  | ,  | EFFECTIVE              | JANUARY 31, 1977,<br>COMPANY MERGED                             |  |
| 111. | DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL GA  | Address (Give address to )   |                        |   |  |
|      |  | Shell Pipe Line Co. Box 2648, Houston,                               |  | ston, Texas            | Texas   |  |
|      | Name of Authorized Transporter of Casinghead Gas X or Dry Gas Skelly Oil Co.   |  | Address (Give address to which approved copy of this form is to be sent)<br>Box 1351 - Midland, Texas  |                        |   |  |
|      | If well produces oil or liquids,<br>give location of tanks.  | Unit Sec. Twp. P.ge.<br>N 33 21-S 37-E                               | Is gas actually connected?<br>Yes  |                        | .74   |  |
|      |  | th that from any other lease or pool,                                |  |                        | 419   |  |
| IV.  | COMPLETION DATA  | Oil Well Gas Well  | New Well Workover  |                        | ack Same Resty. Diff. Resty.                                    |  |
|      | Designate Type of Completic  | <u> </u>   | X  | X                      |   |  |
|      | Date Spudded<br>3-18-74  | Date Compl. Ready to Prod.<br>5-15-74                                | Total Depth<br>7856'   | P.B.T.                 | D.<br>5440'   |  |
|      | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  | Top Oil/Gas Pay  |                        | Depth   |  |
|      | 3456' DF   | Paddock - 011  | 5 <b>2</b> 78'   |                        | 238 <sup>1</sup><br>Casing Shoe                                 |  |
|      | 5278' to 5296'   |  |  | 7856'                  |   |  |
|      |  |  | D CEMENTING RECORD   |                        | SACKS CEMENT  |  |
|      | HOLE SIZE  | CASING & TUBING SIZE   |  |                        | 200   |  |
|      | 11"  | 8 5/8"   | 2748   | 1                      | 200   |  |
|      | 7_3/8"   | 513" 7#"   | 7856   |                        | 600   |  |
| V.   | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow<br>OIL WELL able for this depth or be for full 24 hours) |  |  |                        |   |  |
|      | Date First New Cil Run To Tanks  | Date of Test   | Producing Method (Flow, p  | ump, gas lift, etc.)   |   |  |
|      | 5-15-74<br>Length of Test  | 5-18-74<br>Tubing Pressure   | Pump<br>Casing Pressure  | Choke                  | Size  |  |
|      | 24 Hr.   | Dil-Bbls.  | Water - Bble,  | Gas•M                  | IC F  |  |
|      | Actual Prod. During Test   | 40 bbls  | 10 bbls  |                        | 82  |  |
|      |  |  |  |                        |   |  |
|      | GAS WELL<br>Actual Prod. Test-MCF/D  | Length of Test   | Bbls. Condensate/MMCF  | Gravity                | y of Condensate   |  |
|      | Teeting Method (pitot, back pr.)   | Tubing Pressure (Shut-in)  | Casing Pressure (Shut-1)   | a) Choke               | Size  |  |
| VI   | CERTIFICATE OF COMPLIANO   | L  |  |                        | COMMISSION  |  |
| ¥ I. |  |  |  |                        |   |  |
|      | I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given   |  | APPROVED   |                        |   |  |
|      | above is true and complete to the  | best of my knowledge and belief.                                     | BY   | J. Clarge-             |   |  |
|      | ,  | 1  | TITLE  |                        |   |  |
|      | march  |  |  |                        | ice with Rule 6 - 94<br>a newly dralled - despended             |  |
|      | (Signature)  |  | well, this form must be accompanied by a tabulation of the deviation<br>tests taken on the well in accordance with RULE 111<br>All sections of this form must be filled out completely for allow-<br>able on new and recompleted wells.<br>Fill out only Sections I. II. III. and VI for changes of owner. |                        |   |  |
|      | SUPVR. ADMIN SERVICES  |  |  |                        |   |  |
|      | (Title)  |  |  |                        |   |  |
|      | 5-22-74<br>(Date)  |  | well name or number, c   | er transporter, or oth | her such change of condition.                                   |  |
|      |  |  | Separate Forms   | u•i∪= must de file     | ed for each pool in multiply                                    |  |
|      |  |  |  |                        |   |  |

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