

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Bunice, New Mexico  
(Place)

November 18, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - J.G. Hare, Well No. 5, in NE/1/4 SE/1/4,  
(Company or Operator) (Lease)

K, Sec. 33, T. 21-S, R. 37-E, NMPM., Hare Pool  
Unit Letter

Lea

County. Date Spudded. Date Drilling Completed

Please indicate location:

Elevation Total Depth 7856' PBD 7848'

R-37-E

Top Oil/Gas Pay 5149' 7390' Name of Prod. Form. McKen Zone

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 7390' - 7413'

Open Hole - Depth Casing Shoe 7856' Depth Tubing 7339'

OIL WELL TEST -

21 Natural Prod. Test: 51.92 bbls. oil, - bbls water in 7 hrs, - min. Size 20/64" Choke

S Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size	Feet	Sax
<u>13-3/8"</u>	<u>216</u>	<u>200</u>
<u>8-5/8"</u>	<u>2748'</u>	<u>1200</u>
<u>5-1/2"</u>	<u>7856'</u>	<u>600</u>

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): none

Casing Tubing Date first new Press. Press. oil run to tanks 11-17-59

Oil Transporter Shell Pipe Line Co.

Gas Transporter Skelly Oil Co.

Remarks: Set Bridge Plug @ 7460' - Perforated 5 1/2" casing from 7390' - 7413'.

Flowed 51.92 bbls oil, no water in 7 hrs. on 20/64" choke, TP 190#, Gas volume 202,130 CFGR/D, GOR 1,135 - 24 Hr. rate 178.08 bbls oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Amerada Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: B. A. McLean  
(Signature)

By: \_\_\_\_\_

Title Asst. Dist. Supt.  
Send Communications regarding well to:

Title \_\_\_\_\_

Name Amerada Petr. Corp.

Address Box 706, Bunice, New Mexico