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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 21 11 32 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name J. G. Hare
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3456' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Lane Wells ran Gamma Ray Neutron log from 2700' to 7406'. Set Baker C.I. bridge plug at 7335'. Dumped one sack cement on top of plug and plugged back to 7328'. Perforated 5-1/2" casing with one jet shot at 5483', 5503', 5509', 5533', 5540', 5564', 5573', 5584', 5625', 5632', 5637', 5647', 5659', 5666', 5697', 5703', 5708', 5714', 5718', 5729', 5755', 5775', 5782', 5794', 5803', 5820', 5834', 5837', 5849', 5860', 5867', 5905', 5913', & 5923'. Total 34 shots. Ran 3-1/2" tubing and acidized above perfs. with 1000 gals. 15% NE acid using ball sealers. Sand oil fraced above perfs. with 30,000 gals. refined oil, 31,500# 20-40 sand, 1150# Adomite Mark II, 150 gals. FR-3 and 60 gals. Calcium Chloride in 3 stages using ball sealers. Pulled 3-1/2" tubing. Reran 2-3/8" tubing and packer. Swabbed well. Well started flowing.

Recompleted from a T.A. oil well in Simpson zone to a flowing oil well in Blinebry zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE 10-20-65
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE: 11/11/1968