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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 27 8 15 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Temporarily Abandoned	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name J. G. Hare
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Hare
15. Elevation (Show whether DF, RT, GR, etc.) 3456' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull rods, pump and tubing. Run Gamma Ray Neutron log from 2700' to TD. Set cast iron bridge plug at 7335' and dump one sack cement on top. Perforate Blinebry interval from approximately 5490' to 5924' with an estimated 22 holes picked from Gamma Ray Neutron log. Treat perforations with 1000 gals. NE acid using ball sealers. Swab back acid water and sand oil frac with 30,000 gals. refined oil and 31,500# 20-40 sand in 3 equal stages. Rerun 2-3/8" tubing and packer. Swab test and put well on production. This well was T. A. 3-10-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

District Superintendent

DATE

9-24-65

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: