(Name) Chuck Sledge	P. O. Box 19 Hobbs, NM District II - 811 S. First Artesia, NM District III 1000 Rio Br Aztec, NM	88241-1980 (505) 748-1283 (88210 - (505) 334-6178 razos Road	Energ	Minerals and Dil Cons	ervation Di	vision	•	Form C-13 Originated 11/1/ Submit Origin Plus 2 Cop to approprin District Off	
CONSERVATION DIVISION.			QUALIF	ICATION OF PROI	DUCTION RES	TORATIO			
Address: 508 W., Wall, Suite 1200, Midland, Texas 79701 Contact Party: Chuck Sledge Phone: (915) 687-3435 II. Name of Well: 30-025-06966 Sociation of Well: Unit Letter L				TION MUST BE FI	LED WITH THE	APPROF	PRIATE DIST	RICT OFFICE OF THE OIL	
Contact Party: Chuck Sledge Phone: (915) 687-3435 II. Name of Well: Integr, J.G. No.6 API #: 30-025-06966 Location of Well: Unit Letter L., 1980 Feet from the South line and 760 feet from the West line, Section 33, Township 21S., Range 37E, NMPM, Leta County III. Previous Producing Pool Name: Paddock (49210) IV. Describe the process used to return the Well to production. (Attach additional information if necessary): Sugresced Paddock perfs 5164'-528'. Drilled out cement and tested casing 01000 psi and 175,000# sand. V. Date the Production Restoration Project was commenced: 7/20/96 Date the Production Restoration Project was commenced: 7/20/96 Date the Vell was returned to production: 8/1/96 VI. Identify the Oil Conservation Division records which show the Well had thirty (30) days or less production between January 1, 1993 and December 31, 1994: [] Ongard inactive well list; or [X] OCD Form C-115 (Operator's Monthly Report) VII. AFFIDAVIT: State of	١.	Operator:	Collins &	Ware, Inc.		0	GRID #:	004874	
II. Name of Well: Hare, J.G. No.6 API #: 30-025-06966 Location of Well: Unit Letter L		Address:508 W. Wall, Suite 1200, Midland, Texas 79701							
Location of Well: Unit Letter		Contact Party:	Chuck Sl	edge	······································	Phon	ie: <u>(915)</u>	87-3435	
III. Previous Producing Pool Name:	11.	Location of Weil	•						
IV. Describe the process used to return the Well to production. (Attach additional information if necessary): Squeezed Paddock perfs 5164'-5298'. Drilled out cement and tested casing to 1000 psi Perforated Blinebry 5491'-5921'. Acidized with 4500 gals 15% HCL. Frac w/65,000 gal and 175,000# sand. Well Recompleted in Blinebry 01k & Gas Pool (106660). V. Date the Production Restoration Project was commenced: Journal Well was returned to production: January 1, 1993 and December 31, 1994: [] Ongard inactive well list; or [X] OCD Form C-115 (Operator's Monthly Report) VII. AFFIDAVIT: State of									
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State ofTexas) ss. County ofMidland) Chuck Sledge_, being first duly sworn, upon oath states: 1. I am the Operator or authorized representative of the Operator of the above referenced Well. 2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project. 3. The data utilized to prepare this application is complete and correct.		[] Ongard inactive well list; or [X] OCD Form C-115 (Operator's Monthly Report)							
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