

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-06966
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J. G. Hare
8. Well No. 6
9. Pool name or Wildcat Blinebry Oil & Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>Re-entry</u>				
2. Name of Operator Collins & Ware, Inc.				
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Tx 79701				
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>760</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County				
10. Date Spudded W/O 7/21/96	11. Date T.D. Reached 8/2/96	12. Date Compl. (Ready to Prod.) 8/2/96	13. Elevations (DF & RKB, RT, GR, etc.) 3462' DF 3452' GR	14. Elev. Casinghead
15. Total Depth 8165'	16. Plug Back T.D. 6725'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 5491' - 5921' Blinebry
21. Type Electric and Other Logs Run GR/CCL from 6200' - 5000'				20. Was Directional Survey Made No
22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

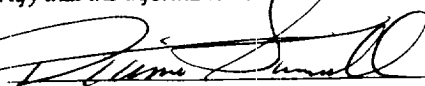
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36#	214'	17 1/4"	200 sx	
8 5/8	32#	2759'	11"	1550 sx	
5 1/2	17#	8165'	7 3/8"	650 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5426.64	5324

26. Perforation record (interval, size, and number) Please see attached.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Please see attached.	

PRODUCTION

28. Date First Production 8/1/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/6/96	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl. 81	Gas - MCF 385	Water - Bbl. 34	Gas - Oil Ratio 4,753
Flow Tubing Press. 100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 81	Gas - MCF 385	Water - Bbl. 34	Oil Gravity - API - (Corr.) 34	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments Please see attachment for numbers 26 & 27.	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature 	Printed Name <u>Dianne Sumrall</u> Title <u>Prod. Supervisor</u> Date <u>8/13/96</u>

2A Padlock