

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Collins & Ware, Inc. 508 W. Wall, Suite 1200 Midland, Tx 79701		OGRID Number 004874
		Reason for Filing Code RC
API Number 30 - 025-06966	Pool Name Blinbry Oil & Gas	Pool Code 06660
Property Code 19159	Property Name J. G. Hare	Well Number 6

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	33	21S	37E		1980	South	760	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code F	Gas Connection Date 7/31/96		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
020667	Shell Pipeline Corporation Box 2648 Houston, Texas 77252	0010810	0	Unit N, Sec. 33, T21S, R37E, Battery
022345	Texaco Explor. & Prod. Inc. Box 3000 Tulsa, Oklahoma 74102	0010830	G	Unit N, Sec. 33, T21S, R37E, Texaco Gas Meter

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 7/21/96	WO	Ready Date 8/2/96	TD 8165'	PBTD 6725'	Perforations 5491' - 5921'
Hole Size		Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/4		13 3/8	214'	200 sx	
11		8 5/8	2759'	1550 sx	
7 3/8		5 1/2	8165	650 sx	
		2 3/8	5427		

VI. Well Test Data

Date New Oil 7/31/96	Gas Delivery Date 7/31/96	Test Date 8/6/96	Test Length 24 hours	Thg. Pressure 100	Csg. Pressure 0
Choke Size 26/64	Oil 81	Water 34	Gas 385	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Dianne Sumrall

Title:

Production Supervisor

Date:

8/13/96

Phone:

(915) 687-3435

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY DISTRICT OFFICIAL  
DISTRICT I SUPERVISOR

Title:

Approval Date:

AUG 16 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date