

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-06966
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name J. G. Hare
2. Name of Operator Collins & Ware, Inc.	
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701	8. Well No. 6
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>760</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County	9. Pool name or Wildcat Blinebry
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3462' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Complete in Blinebry <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for details

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 7-31-96
TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**ATTACHMENT TO C-103
COLLINS & WARE, INC.
J. G. HARE #6**

- 7/25/96 POOH with tubing and packer. RIH with 4 3/4" bit, 6- 3 7/16" DC's, and tubing to 5100'. RU reverse unit. Tag TOC at 5152'. Drilled soft cement and stringers to 5157'. Drilled moderately hard cement from 5157' to 5205' and bit fell through. Tag top of sand on RBP at 5404'. POOH with tubing, DC's, and bit. TIH with bit, 5 1/2" casing scraper, and tubing. Tag sand on top of RBP. Pressure test squeeze to 1000# for 5 mins - held. Wash sand off RBP. POOH. TIH with retrieving head. Latched on to RBP and POOH. PU packer and TIH.
- 7/26/96 Set packer at 5434'. Pressure annulus to 500 psi. Drop standing valve. Test tbg to 4000 psi. Fish standing valve. Acidize perfs 5491' - 5921' w/ 4000 gals 15% HCL w/150 1.3 SG Ball sealers evenly spaced. Had good ball action but did not ball out. Swabbed well and recovered 8 BO and 46 BW.
- 7/27/96 Bled well to tank, well had slight blow. Open bypass on RTTS. Reverse circulate to kill well. Unseat RTTS and POOH. TIH with treating packer on 3 1/2" tubing. Set packer at 5391' with 18,000# compression. Install frac valve and SDFN.
- 7/28/96 RU Halliburton. Test lines to 8000 psi. Pressure annulus to 500# and fractured perfs w/65,000 gals 25# x-linked gel and 175,000# sand. Load backside with 2 bbls and open bypass on packer. POOH with 3 1/2" tubing. TIH with 3 joints of tailpipe on Lok-Set packer. Ran tailpipe to 5590'. Pulled tailpipe up to 5425'. Left packer swinging. SDFN.
- 7/29/96 Set Lok-Set packer at 5324'. Remove BOP's. NU wellhead. Start swabbing and well kicked off after sixth swab run. Installed 15/64" positive choke. Well flowing 12-13 bbls fluid per hour. Left well flowing to frac tank.
- 7/30/96 Opened well to tank, flowed 2 hours and died. SI waiting on swab unit.