P.O. Box 1990, Hobbs, NM. 82240 310 Old Santa Fe, Trail, Room-206 30-025-06966 DISTRICT II Santa Fe, New Mexico 87503 5. Indicate Type of Lease P.O. Brower DD, Artocia, NM 82210 Santa Fe, New Mexico 87503 5. Indicate Type of Lease DISTRICT III Convert DD, Artocia, NM 87410 6. State Ol & Gat Lease No. SUNDRY NOTICES AND REPORTS ON WELLS Convert DD, Artocia, NM 87410 6. State Ol & Gat Lease No. SUNDRY NOTICES AND REPORTS ON WELLS	Submit 3 Copies to Appropriate Energy, Minerals and Natural Resources Department District Office	Form C-103 Revised 1-1-89			
P.O. Drawer DD, Artesia, NM 82210 S. Indicate Type of Lease DISTRICT III 1000 Rio Brizzok Rd, Aziec, NM 87410 S. Indicate Type of Lease (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE *APPLICATION FOR PERMIT (FORM C-101) FOR SUICH PROPOSALS) I. Lease Name or Unit Agreement Name 1. Type of Well:	P.O. Box 1980, Hobbe, NM \$2240 310 Old Santa Fe Trail, Room 206				
DISTRICT III 1000 Ro Briton Rd, Addec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FOR FOR PROPOSALS TO DEPENOR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name 1. Type of Well: WELL [X] ONS 0. G. Hare 2. Name of Operator Coll tins & Ware, Inc. 8. Well No. 6 3. Address of Operator Coll tins & Ware, Inc. 9. Fool game or Wildest Blinebry 4. Well Location Unit Letter L : 1980 Feet From The South Blinebry 4. Well Location 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3462' DF 11. 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUEINT REPORT OF: SUBSEQUEINT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING PULLOR ALTER CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87503	5. Indicate Type of Lease STATE FEE			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name 1. Type of Well: "WELL [X] ONSE J. G. Hare 2. Name of Operator Coll ins & Ware, Inc. 0. S. Well Na. 2. Name of Operator Coll ins & Ware, Inc. 8. Well Na. 3. Address of Operator Coll ins & Ware, Inc. 6 3. Address of Operator Coll ins & Ware, Inc. 9. Pool game or Wildest Blinebry 4. Well Location Unit Letter L : 1980 Section 33 Township 21S Range 37E NMPM Leaa County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3462' DF NMPM Leaa County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3462' DF 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	1000 Rio Brazos Rd., Aztec, NM 87410				
1. Type of Well: OLS OTHER 2. Name of Operator 6 2. Name of Operator 6 3. Address of Operator 9: Pool same or Wildest 508 W. Wall, Suite 1200, Midland, Texas 79701 Blinebry 4. Well Location 9: Pool same or Wildest 508 W. Wall, Suite 1200, Midland, Texas 79701 Blinebry 4. Well Location 1980 Unit Letter 1980 Section 33 Township 21S Range 37E NOTICE OF INTENTION TO: 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3462' DF 11. 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUEINT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING CHANGE PLANS Outlog and ABANDONMENT CASING TEST AND CEMENT JOB PULL OR ALTER CASING Complete in Plinebry	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				
Cottins & Ware, Inc. 6 3. Address of Operator 9: Pool game or Wildest 508 W. Wall, Suite 1200, Midland, Texas 79701 Blinebry 4. Well Location Unit Letter _L	045				
508 W. Wall, Suite 1200, Midland, Texas 79701 Blinebry 4. Well Location Unit Letter: 1980_Feet From The South Line and 760Feet From The West Line Section 33 Township 21S Range 37E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3462' DF 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK Alterning CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB					
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OTHER: Complete in Blinebry					
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for details

I bereby certify that the info	ormation above is true and complete to the	ctock of my knowledge med belief. The production Supervisor	DATE 7-31-54
TYPE OR PRINT NAME	Dianne Sumrall	TELEPHOME NO	. (915)687-3435
(This space for State Use)	<u>enien</u> menine in de la composition de la compo		i
APPROVED BY	·		DATE
CONDITIONS OF APPROVA	L, IP ANY:		

ATTACHMENT TO C-103 COLLINS & WARE, INC. J. G. HARE #6

- 7/25/96 POOH with tubing and packer. RIH with 4¼" bit, 6- 3 7/16" DC's, and tubing to 5100'. RU reverse unit. Tag TOC at 5152'. Drilled soft cement and stringers to 5157'. Drilled moderately hard cement from 5157' to 5205' and bit fell through. Tag top of sand on RBP at 5404'. POOH with tubing, DC's, and bit. TIH with bit, 5½" casing scraper, and tubing. Tag sand on top of RBP. Pressure test squeeze to 1000# for 5 mins held. Wash sand off RBP. POOH. TIH with retrieving head. Latched on to RBP and POOH. PU packer and TIH.
- 7/26/96 Set packer at 5434'. Pressure annulus to 500 psi. Drop standing valve. Test tbg to 4000 psi. Fish standing valve. Acidize perfs 5491' 5921' w/ 4000 gals 15% HCL v//150 1.3 SG Ball sealers evenly spaced. Had good ball action but did not ball out. Swabbed well and recovered 8 BO and 46 BW.
- 7/27/96 Bled well to tank, well had slight blow. Open bypass on RTTS. Reverse circulate to kill well. Unseat RTTS and POOH. TIH with treating packer on 3¹/₂" tubing. Set packer at 5391' with 18,000# compression. Install frac valve and SDFN.
- 7/28/96 RU Halliburton. Test lines to 8000 psi. Pressure annulus to 500# and fractured perfs w/65,000 gals 25# x-linked gel and 175,000# sand. Load backside with 2 bbls and open bypass on packer. POOH with 3½" tubing. TIH with 3 joints of tailpipe on Lok-Set packer. Ran tailpipe to 5590'. Pulled tailpipe up to 5425'. Left packer swinging. SDFN.
- 7/29/96 Set Lok-Set packer at 5324'. Remove BOP's. NU wellhead. Start swabbing and well kicked off after sixth swab run. Installed 15/64" positive choke. Well flowing 12-13 bbls fluid per hour. Left well flowing to frac tank.
- 7/30/96 Opened well to tank, flowed 2 hours and died. SI waiting on swab unit.