

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	30-025-06966
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  J. G. Hare
2. Name of Operator Collins & Ware, Inc.	8. Well No. 6
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Tx 79701	9. Pool name or Wildcat Blinebry
4. Well Location Unit Letter <u>L</u> : 1980 Feet From The <u>South</u> Line and <u>760</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3462' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Complete in Blinebry <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 7-23-96  
TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY Paul Madsen TITLE Geologist DATE JUL 30 1996  
CONDITIONS OF APPROVAL, IF ANY:

**ATTACHMENT TO C-103  
COLLINS & WARE, INC.  
J. G. HARE #6**

- 7/21/96 Install BOP. Pick up 2 3/8" tubing and TIH with 4 3/4" bit, 5 1/2" casing scraper, and 190 joints 2 3/8" tubing to 6250'. Drop SN. Test tbg to 4000#. Close BOP and test to 500#. Circulate hole with 140 barrels 2% KCL water. Pickle tubing with 250 gals 15% HCL. Spot 500 gals across interval 5430'-5930'. Rig up Wedge Wireline. Run GR/CCL from 5200'-5000'. Secure well and SDFN.
- 7/22/96 TIH with tubing to acidize. Rig up Wedge Wireline. RIH with 4" select fire gun. Tag PBTD at 6725'. Perforate Blinbry 5491'-5921' with a total of 76 holes. Rig down Wedge Wireline. Pick up RTTS and RIH with 2 3/8" tubing to 4730'.
- 7/23/96 Finish TIH with packer and tubing. Set packer at 5434'. Attempt to pressure backside. Would not pressure up. Drop standing valve and pressure tubing to 1000 psi. Held okay. Pulled up hole setting packer and attempting to pressure backside. Located casing leak between 5160'-5175'. TOOH with packer and tubing. PU and TIH with RBP, RTTS, and tubing. Set RBP at 5406'. Pulled up to 5342'. Set packer and test RBP to 2000#. Pulled up to 5105' and re-set packer. Attempted to establish injection rate. Pressured up to 1000 psi and 0 BPM pressure. Leaked off to 180 psi in 1 minute. Dump 2 sx sand on RBP. POOH. Secure well and SDFN.
- 7/24/96 TIH with 4 jts tailpipe, packer, and tubing with end of tailpipe to 5205'. Spot 3 bbls cement 5205'-5076'. POOH with 5 joints tubing. Reverse 3/4 bbls cement. Set RTTS at 4774'. Pressure tbg to 1000 psi, bled off to 600 psi in 5 minutes. Pressure to 1200 psi, bled off to 1000# in 10 minutes. Pressure to 1500#, bled off to 1350# in 15 minutes. Pressure to 1500#, bled off to 1100# in 1 hour. Pressure to 1500#, bled off to 1200# in 1 hour. (Cement pump time - 3 1/2 hrs. Volume displaced 1.1 bbls). Shut in tubing and SDFN. WOC.