

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Boscon Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06966
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease (Name or Unit Agreement Name) J. G. HARE
8. Well No. 6
9. Pool name or Wildcat CARY MONTOYA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3462' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> TA'd <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 760 Feet From The WEST Line Section 33 Township 21S Range 37E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: PERF: CARY MONTOYA <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/11 THRU 4/14/91

MIRU DA & S OIL WELL SERVICE PULLING UNIT, INSTALLED BOP & RAN 4-3/4" BIT TO CIBP AT 5350' & TOH. RAN 5-1/2" X 2-3/8" Md. R DBL. GRIP PKR. SET AT 5345' & PRESS. CIBP TO 2000#. PULLED PKR. TO 5125' & PUMPED INTO 5-1/2" CSG. PERFS. FR. 5263'-5298' AT 1.5 BPM & TOH. TIH W/HALLIBURTON 5-1/2" EZ DRILL CEMENT RETAINER SET AT 5121'. CEMENT SQUEEZED PADDOCK ZONE 5-1/2" CSG. PERFS. FR. 5263'-5298' W/50 SKS. W/4% HALAD 9 MIX & 50 SKS. CLASS C NEAT CEMENT. WOC. RAN 4-3/4" BIT & DRLD. RETAINER AT 5125' & CEMENT TO 5298'. CHECKED CIBP AT 5350'. CIRC. HOLE CLEAN & PRESS. TO 1000# FOR 15 MIN. HELD OK. DRLD. OUT CIBP AT 5350' & CIBP AT 6785'. DRLD. CEMENT FR. 6905'-6913' & CIBP LOOSE AT 6913'. PUSHED PLUG TO 7316'. RAN HALLIBURTON EZ DRILL CEMENT RETAINER & SET AT 6947'. LOADED 5-1/2" CSG., TESTED RETAINER, WOULD NOT HOLD PRESSURE. RAN HALLIBURTON EZ DRILL CEMENT RETAINER SET AT 6916'. TESTED (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 5/10/91  
TYPE OR PRINT NAME R. L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 18 1991

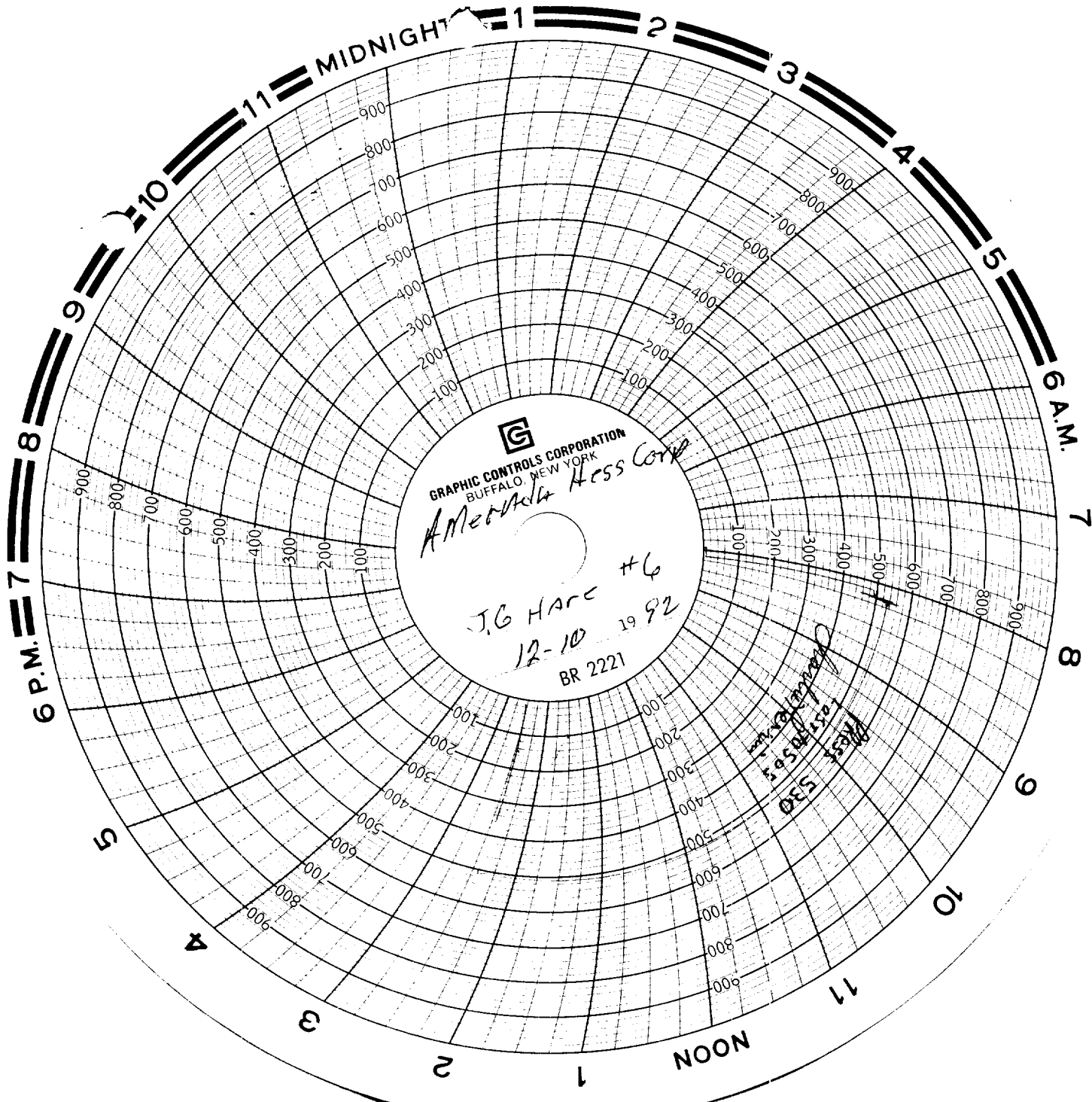
Padlock put in  
M. J. Padlock

3A Padlock (K)

CSG. TO 500# & TBG. TO 3500#. HELD OK. EST. RATE INTO ABO PERFS. FR. 7008'-7204'. CEMENT SQUEEZED ABO PERFS. WITH TOTAL OF 1350 SKS. CEMENT IN STAGES. WOC. RAN 4-3/4" BIT & FOUND TOP OF CEMENT AT 6352'. DRLD. CEMENT TO RETAINER AT 6916', CIRC. HOLE CLEAN & PRESS. TO 1050# FOR 10 MIN. LEAKED OFF 50#. DRLD. OUT RETAINER, CEMENT & 2ND RETAINER AT 6947'. DRLD. CEMENT TO 7270' & CHECKED CIBP AT 7316'. CIRC. CSG. CLEAN & TESTED 5-1/2" CSG. TO 800#. WEDGE WIRELINE RAN GR/N/CCL LOG FR. 5310'-7318'. PERF. OPPOSITE CARY MONTOYA ZONE 5-1/2" CSG. FR. 7257'-7267' W/2 JET SPF, TOTAL 22 HOLES USING 3-1/8" CSG. GUN. RAN 5-1/2" BAKER Md. R DBL. GRIP PKR. SET AT 7210'. LOADED CSG. & PRESS. TO 500# & PRESS. UP TBG. RE-SET PKR. AT 7216' & PRESS. UP ON CSG. TO 500#. KNOX SVC. PUMPED 3 BBLS. ACID ON FORMATION. SWABBED CARY MONTOYA ZONE PERFS. RECOVERED LOAD, 100% WATER. REMOVED BOP & INSTALLED WELL HEAD. RDPU & CLEANED LOCATION. CLOSED WELL IN FOR EVALUATION.

MAY 10 1991

~~CONFIDENTIAL~~



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

*American Hess Corp*

J.G. Hare #6  
12-10 1992  
BR 2221

*Handwritten notes:*  
Hess 530  
12-10-92  
BR 2221

