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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. Kind of Well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator Amerada Hess Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Drawer "D", Monument, New Mexico 88265</p>		<p>8. Farm or Lease Name J.G. Hare</p>
<p>4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.</p>		<p>9. Well No. <u>6</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3462' DF</u></p>		<p>10. Field and Pool, or Wildcat <u>Paddock</u></p>
		<p>12. County <u>Lea</u></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing & packer. Ran RTTS packer set at 3891'. Squeezed perfs. 4162' to 4190' w/200 sx. Chem-Com cement. Pulled tbgs. & packer. Drilled cement from 3891' to 4165'. Tested csg. w/1000# O.K. Drilled cement stringers from 4165' to 4543' and hard cement from 4543' to 4729'. Washed to 5622'. Perf. 5-1/2" casing from 5164.8 to 5171', 5181' to 5193', 5213' to 5230', 5233' to 5242', 5263' to 5267', 5278' to 5298' with 2 shots per ft. Total 69 holes. Acidized perfs. w/1400 gals. 15% NE acid. Fraced perfs. w/21,000 gals. gelled water, 39,000# 20-40 sand with 310# diverter and 650# Rock salt. Ran production equipment. Swab tested. Well started flowing.  
Recompleted from a T.A. well in Grayburg zone to a flowing oil well in Paddock Zone.

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u>Leslie A. Clement</u></p>	<p>TITLE <u>Area Superintendent</u></p>	<p>DATE <u>4-17-73</u></p>
<p>APPROVED BY <u>Leslie A. Clement</u></p>	<p>TITLE</p>	<p>DATE</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		