OF COPIES ACCEIVED			
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
ILE U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (Effective 1-1-65 GAS
TRANSPORTER OIL GAS			
OPERATOR		CARACTERS GAS	MUST NOT BE
Operator Amerada Hess Co	rporation		TION TO R4070
Address P.O. Drawer "D"	, Monument, New Mexico 882		*****
Reason(s) for filing (Check proper New Well Recompletion XXX Change in Ownership	Change in Transporter of: Oil Dry G	Denvert temporeur	TA to flowing oil well. y commingling authority of application.
If change of ownership give name and address of previous owner	e		
I. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	Formation Kind of Lease	e Lease No.
J.G. Hare	6 Paddock	State, Feidera	il or Fee Fee
	1980 Feet From The South Li	ne and Feet From "	The West
Line of Section 33	Township 21-S Range	37-Е , марм, Le	DA County
Name of Authorized Transporter of		AS SKILL Address (Give address to whill appoint	GELADYORI GAMPANY MERGED
		P.O. Box 1910, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) P.O. Box 1251 Midland Toxon 70701	
Skelly Oil Compo If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 1351, Midland, Texas 79701 Is gas actually connected? When	
give location of tanks.	L 33 21-S 37-E with that from any other lease or pool,	give commingling order number:	Pe. 419
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion - (X) X	X X Total Depth	Р.В.Т.D.
4-7-73 (Workover)	4-16-73	81651	68921
Elevations (DF, RKB, RT, GR, etc. 34621 DF	Name of Producing Formation Paddock	Top Oil/Gas Pay 5164 1	Tubing Depth 5020 *
Perforations Selectively from	n 51641 to 52781		Depth Casing Shoe 8165
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	214 '	200
1111	8-5/8"	27591 8	1500
7-3/8"	5-1/2"	81651	650
7. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks 4-16-73	Date of Test 4-17-73	Producing Method (Flow, pump, gas lif Flow	1, <i>4101)</i>
Length of Test 24 Hrs.	Tubing Pressure 90#	Casing Pressure	Choke Size
Actual Prod. During Test 4/3 Bbls. Fluid	он-выя. 77	Water-Bbls. 366 (Load)	Gas-MCF 125
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GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
Commission have been complied	d regulations of the Oil Conservation i with and that the information given the best of my knowledge and belief.	APPROVED	· (illemento
γ		TITLE	
- Ara	le la	If this is a request for allow	compliance with RULE 1104. while for a newly drilled or deepened
(Signature) Area Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	Title)	able on new and recompleted we	at be filled out completely for allow- ils. , III, and VI for changes of owner,
· · · · · · · · · · · · · · · · · · ·	(Date)	well name or number, or transport	en or other such change of condition.

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.