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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

803 4 15 1966

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
J. G. Hare	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Wantz Abo	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- C.I.
2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3462' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-66: Pulled rods, pump & tbg. Set BP at 6900'. Run Schlumberger Gamma Ray-Neutron logs from surface to 6900', detail from 2500 to 6900'. Dumped one sack of cement on top of BP, est. top of cement 6892'. Tested 5-1/2" csg. & found hole between 4695 & 4710'. Set Baker cementer at 4540'; squeezed csg. from 4695 to 4710' with 100 sacks Incor cement with 18% salt, 76 sacks into formation, 19 sacks left in csg. & reversed out 5 sacks. Tested 5-1/2" csg. with 2000#. Held OK. Perf. csg. at 4200' with 2 jet shots. Cemented 5-1/2" csg. with 250 gals. mud flush with 150 sacks Incor cement with 18% salt. Displaced cement to 4148'. Tested csg. with 1500#. Held OK. Ran temp. survey & found top of cement at 3446' for 43% fill. Drilled & washed out from top of cement at 4166 to 4210'. Tested csg. with 2000#. Held OK. Perf. 5-1/2" csg. from 4162 to 4170' & 4181 to 4190' with 2 crack jet shots per ft. Set 2-3/8" OD EUE tbg. at 4122', packer at 4113', HD at 4111' & SN at 4110'. Swabbed 15 BO & zero water in 6 trips from 1500 to 4100', FL from 50 to 4050', no fluid to surface on last 3 trips. Acidize perfs. from 4162 to 4190' with 1000 gals. 15% NE acid using 40 - 7/8" nylon coated ball sealers. Max. press. 3300#, min. press. 200#, final press. 300#, inj. rate 3.5 BPM. Flushed with 18 bbls. lease crude, stopped pump, well on vacuum. Swabbed 18 BO, 24 BAW & 129 BSW in 5 hrs., made 20 trips from 2500 to 4100', FL from 300 to 2000', no show of oil or gas. Closed well in 7-18-66 pending further study.

THE COMMISSION MUST BE NOTIFIED
VERY 6 MONTHS ON FORM C-103
TO REPORT WELL STATUS AND TOUR
TURE PLANS FOR THIS WELL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. Long TITLE District Superintendent DATE 8-1-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: