Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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			(Addres	3 <b>s</b> )						-
LEASE J.G. Ha	re	WELL	NO. 6	UNIT	L s	33	Т	<b>21-</b> S	R	37 <b>-</b> E
DATE WORK PE					and the second second			<del> </del>		
This is a Report	of: (Check	approp	riate bloc	(k)	Resu	lts of	Test	of Cas	ing S	Shut-of
Beginni	ng Drilling	Operati	ons	[X	Rem	edial	Work			
Pluggin	g				Othe	r				
etailed account	of work dor	ae natu				1	- 1	1	1.	
7100° m two Ran 9 holds @ 698 Acidi 2500 <sub>6</sub>	1-7022', 702 1-7110', 714 5 shots per 52" x 2" 17# lown on 226 64', Packer ized w/1000 ; 4, average in 1d 94.93 bbl:	6'-7156, foot, to Guibers Jts. of set @ 69 gallons njection	, 7162'-71', otal 116 shoon KV-30 pt 2-3/8" OF 2-3/8" OF Reg. 14 pt rate 2.2	70', 7200 hots, packer, & D EUE Tub down set 5% acid,	'-7204' : 5½" x ing, Tu @ 6973' Max pre	2" Gundhing abing a	total ibers	of 58' on Hyd. pen sade		
Ges 1	rolume 172,0	OO CFGP/	D GOR 90!	ater in 1	2 hrs.	on 16,	/64n (	choke, T	P 38	O# <b>,</b>
ILL IN BELOW riginal Well Dat F Elev.	FOR REME ta: TD <b>8165</b>	OO CFGP/ EDIAL V PBD 7	<b>'D GOR 90!</b> WORK REI <b>7804'</b> P	PORTS C	2 hrs. ONLY . 7780'-	on 16,	Com	ol Date	7/47	
ILL IN BELOW riginal Well Dat F Elev	FOR REME ta: TD 8165' Tbng Depth	OO CFGP/ EDIAL V PBD 7	<b>'D GOR 90!</b> WORK REI <b>7804'</b> P	PORTS C	2 hrs. ONLY . 7780'-	on 16,	Com	ol Date	7/47	
ILL IN BELOW riginal Well Date F Elev. bng. Dia 2-3/8* erf Interval (s)	TO 8165: TD Depth	00 CFGP/ EDIAL V PBD 7	OIL St	PORTS Crod. Int	2 hrs.  ONLY  7780'-  5½"	on 16,	Com	ol Date	7/47	
ILL IN BELOW riginal Well Date F Elev. bng. Dia 2-3/8* erf Interval (s)	TO 8165: TD Depth	00 CFGP/ EDIAL V PBD 7	<b>'D GOR 90!</b> WORK REI <b>7804'</b> P	PORTS Crod. Int	2 hrs.  ONLY  7780'-  5½"	7800°	Com	ol Date ing Dept	7/47	
ILL IN BELOW riginal Well Date F Elev.  bng. Dia 2-3/8* erf Interval (s) pen Hole Interva	TOR REME ta:  TD 81651 Those Depth 77801 - 786	00 CFGP/ EDIAL V PBD 7	OIL St	PORTS Crod. Int	2 hrs.  ONLY  7780'-  5½''  on (s)	7800°	Comp l Stri	ol Date ing Dept	7/47	1651
ILL IN BELOW riginal Well Date F Elev.  bng. Dia 2-3/8* erf Interval (s) pen Hole Interval	TOR REME ta:  TD 81651 Those Depth 77801 - 786	00 CFGP/ EDIAL V PBD 7	OIL St	PORTS Crod. Int	2 hrs.  ONLY  7780'-  5½''  on (s)	7800 ·	Comp l Stri	ol Date ing Dept  d  AF7 12 Hrs.	7/47 h 8	1651
ILL IN BELOW riginal Well Date of Test	TO 8165' Thorng Depth 7780' - 780	PBD 7 7608'	OIL St	PORTS Crod. Int	2 hrs.  ONLY  7780'-  5½''  on (s)	7800 ·	Comp l Stri	ol Date ing Dept  d  AF1 12 Hrs.	7/47 h 8:	1651
ILL IN BELOW riginal Well Date of Test il Production, below the production of the production	FOR REME ta: TD 8165' Tbng Depth 7780' - 780 al PRKOVER:	OO CFGP/ EDIAL V PBD 7 1 7608' OO'	OIL St	PORTS Crod. Int	2 hrs.  ONLY  7780'-  5½''  on (s)	7800 ·	Comp l Stri	ol Date ing Dept  d  AF1  12 Hrs.  7-  94	7/47 h 8: FER 20-6	1651
ILL IN BELOW riginal Well Date of Test as Production, in Interval (s) as Production, in Inter	FOR REME ta:  TD 8165' Tbng Depth 7780' - 786  RKOVER:  bls. per da Mcf per day	OO CFGP/ EDIAL V PBD 7 1 7608' OO'	OIL St	PORTS Crod. Int	2 hrs.  ONLY  7780'-  5½''  on (s)	7800 ·	Comp l Stri	ol Date ing Dept  d  AF1 12 Hrs.	7/47 h 8: FER 20-6	1651
ILL IN BELOW riginal Well Date of Test il Production, bas Production, ater Production	TO 8165' Thing Depth 7780' - 78' CRKOVER: bls. per da Mcf per day , bbls. per	PBD 7 7608' OO'	OIL St	PORTS Crod. Int	2 hrs.  ONLY  7780'-  5½''  on (s)	7800 ·	Comp l Stri	ol Date ing Dept  AF7  12 Hrs.  -7-  94  17	7/47 h 8: TER 20-6: 93	1651
ILL IN BELOW riginal Well Date of Test at Production, as Oil Ratio, cut	TO 8165: TD 8165: Thing Depth 7780: - 78: Black  BRKOVER: bls. per da Mcf per day , bbls. per	PBD 7 7608'  OO'  day  ol.	OIL St	PORTS Crod. Int	2 hrs.  ONLY  7780'-  5½''  on (s)	7800 ·	Comp l Stri	AFT 12 Hrs.  -794	7/47 h 8: TER 20-6: 93	1651
ILL IN BELOW riginal Well Date of Test il Production, bas Production, ater Production as Well Potential	TO 8165. The State of the state	PBD 7 7608'  OO'  day  ol.	OIL St	PORTS Cornation	2 hrs.  ONLY  7780'-  5½*  On (s)  BI	7800' Oi MeKe	Compl Stri	ol Date ing Dept  AFT  12 Hrs.  7-  94  17.  20  90	7/47 h 8: TER 20-6: 93	1651
ILL IN BELOW riginal Well Date of Test il Production, bas Production, ater Production as Well Potential	TO 8165: TD 8165: Thing Depth 7780: - 78: Black  BRKOVER: bls. per da Mcf per day , bbls. per	PBD 7 7608'  OO'  day  ol.	OIL St	PORTS Cornation	2 hrs.  ONLY  7780'-  5½*  On (s)  BI	7800' Oi McKe	Complete Sar	AFT 12 Hrs.  7- 94 17 90 pration	7/47 h 8: TER 20-6: 93	1651
ILL IN BELOW riginal Well Date of Test il Production, bas Production, ater Production as Well Potential	TO 8165: TD 8165: Thing Depth 7780: - 78:  CRKOVER:  bls. per da Mcf per day , bbls. per a. ft. per bb al, Mcf per E. Hegwood	PBD 7 7608' OO' Paday day ol. day	OIL St.	Amera ereby ce	2 hrs. ONLY  . 7780'- 5½"  on (s)  BI  rtify thue and	7800: Oi McKe	Composition Compos	AFT 12 Hrs.  7- 94 17.  290  Pration pany)	7/47 h 8. TER 20-6.	1651
ILL IN BELOW riginal Well Date F Elev. bng. Dia 2-3/8* erf Interval (s) pen Hole Interval ESULTS OF WO ate of Test il Production, b as Production, ater Production as Oil Ratio, cu as Well Potentia itnessed by Ho	TO 8165: TD 8165: Thing Depth 7780: - 78:  CRKOVER:  bls. per da Mcf per day , bbls. per a. ft. per bb al, Mcf per E. Hegwood	PBD 7 7608' OO' Paday day ol. day	OIL St.	Amera ereby ce knowled knowled	2 hrs. ONLY  . 7780'- 5½"  on (s)  BI  rtify thue and	7800: Oi McKe	Composition Compos	AFT 12 Hrs.  7- 94 17.  290  Pration pany)	7/47 h 8. TER 20-6.	165¹
TILL IN BFLOW Original Well Date of Test il Production, be as Production as Oil Ratio, cut as Well Potential (itnessed by H.	TO 8165: TD 8165: Thing Depth 7780: - 78:  CRKOVER:  bls. per da Mcf per day , bbls. per a. ft. per bb al, Mcf per E. Hegwood	PBD 7 7608' OO' Paday day ol. day	OIL Storogy I	Amera ereby ce knowled knowled	2 hrs. ONLY  . 7780'- 5½"  on (s)  BI  rtify thue and	7800' Oi McKe	Composition Composition	AFT 12 Hrs.  7- 94 17.  290  Pration pany)	7/47 h 8. TER 20-6.	165'