(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Sunice, New Textico	July 21, 1961
W.E. ADE	UFDFDV	DECLIBERT	INC AN ATT COME	(riace)	(T)
ne ake Amerada	nekeby . Petmle	REQUESTI	mtion -	FOR A WELL KNOWN AS:	
(C	ompany or C	Derator)	raction - core nam	Well No	in_IIW/ 1/4 SW/ 1/4,
L	Se	c. 33	(Le T 21-3 p 37-	ase)	LBO Pool
			A R. T.	, NMPM.,	Pool
Lea			County. Date Spudde	d Date Dri	lling Completed
Please indicate location:			Elevation	Total Denth OLC	73101
		3 A	Top Oil/Gas Pay 700	Name of Prod. For	n. ABO
		<b>^</b>	PRODUCING INTERVAL -		
			Perforations 700원1	- 720L!	
E	F G	H			St Depth 6081.1
	Ì		††	Casing Shoe 816	51 Depth Tubing 69841
L	KJ	T	OIL WELL TEST -		
<i>-</i> ∦6			Natural Prod. Test: 9	14.93 bbls.oil,29 bbls w	ter in 12 hrs,min. Size 16/
	ое <b>с.</b> 33				volume of oil equal to volume of
М	N O	P	load oil used):	bbls.oil. bbls.water	inhrs,min. Size
ĺ			GAS WELL TEST -		innrs,min. Size
<del></del>	···				NAME CHANGE
			Natural Prod. Test:	MCF/Day; Hours flo	NAME CHANGE wedanchologisem of or.
Sire	ing and Gen Feet	enting Record	Method of Testing (pito-	t, back pressure, etc.):	TO AMERADA HESS CORP.
		Sax	Test After Acid or Frac	ture Treatment:	MCF/Day; Hours flowed
13-3/8"	2141	<b>2</b> 00	Choke SizeMetl	hod of Testing:	
F 7 /0#	02/51	120			
5-1/2"	81651	<b>65</b> 0	Acid or Fracture Treatme	ent (Give amounts of materials use	ed, such as acid, water, oil, and
8-5/8"	27591	15001	sand): Loud Gall	ons of Reg. 15% acid.	
			Press. Press.	Date first new oil run to tanks	2/21/61
			Oil Transporter She	ll Pipe Line Co.	
				lly oil co.	
marks:	et Bridg	ze Plug 🖯	7315' - Ferforate	d 5g" casing from 70081.	-7204! - Figure
A	cidized	w/1000 ga	al. of reg. 15% ac	id, - Flowed 94.93 bbls	oil29 bbls water.
-	11 JE 111'S	o On TOL	O4" CHOKE . IN 380;	#, Gas volume 172,000 Cl	FGP/D, GOR 905 -
		CHECK INC.	_ [ ]	ue and complete to the best of m	
proved	,,				y <b>knowledge.</b> eum Co <b>rograti</b> on
	<del></del>		, 1 <b>y</b>	**********************************	or Operator)
OH	CONSER	VATION C	COMMISSION		Seamord
	/			By: (Sig	nature)
	. <u> </u>	200	112	Title Farm doss	•
				1 Itte	ions regarding well to:
ile	<u></u>	••••••	••••••		•
				TREE LANGE TO SELECT TO	
/				Name Amerada detrole Address Sox 706, Eunic	