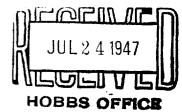
OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be

	Indicate na	ture of re	port by checking l	below.		
EPORT ON BEGINNING DI	RILLING OPE	CRA-	REPORT ON	N REPAIRING WEL	L	
EPORT ON RESULT OF SHO ICAL TREATMENT OF WE		EM-		N PULLING OR OT	HERWISE	
EPORT ON RESULT OF T SHUT-OFF	EST OF CAS		REPORT ON	DEEPENING WEI	LL	
EPORT ON RESULT OF PLU	GGING OF W	ELL				
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IL CONSERVATION COMMI ANTA FE, NEW MEXICO. entlemen:	ission,		Date		Place	
ollowing is a report on the wor Amerada Petroleum Co	proporation	results obt	ained under the he	eading noted above a	t the	in the
Company or Oper	rator		Lease			4
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he dates of this work were as				. 1917	- 1	_ County.
otice of intention to do the w					20	1.73
8160' Drilled out dept without swabbing into tanks on 1/	th. Ran 500 g. First h 2" positiv	gallons ur flow e choke	Western Mud ed estimated and for first	50 barels into	pits. Tu i well fl	rned owed
8160 Drilled out dept without swabbing	th. Ran 500 g. First h /2" positiv il, 1/10%BS	gallons ur flow e choke , no wat	Western Mud ed estimated and for first er. Gravity 4	Acid and well 1 50 barels into 13 hour period 0 at 64° correc	pits. Tu i well fl	rned owed
8160' Drilled out dept without swabbing into tanks on 1/ 333.96 bbles. of Gas volume 510,0	th. Ran 500 g. First h /2" positiv il, 1/10%BS XXX per day	gallons ur flow e choke , no wat	Western Mud ed estimated and for first er. Gravity 4	Acid and well 1 50 barels into 13 hour period 0 at 640 correcte.	pits. Tu i well fl sted to 3	rned owed 917
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