

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Deming, New Mexico

February 9, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - J.G. Ware

Well No. 7, in SW/1/4 SW/1/4,

(Company or Operator)

(Lease)

Sec. 33, T. 21-S, R. 37-E, NMPM., Wantz Abo Pool

Unit Letter  
Lea

County. Deer Date Spudded 3/4/61

Date Drilling Completed 8/23/61

Elevation 3461' Total Depth 8231' PBD 7770'

Top Oil/Gas Pay 7014' Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 7014' to 7210'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 19 bbls. oil, 1 bbls. water in 24 hrs, \_\_\_\_\_ min. Choke 2 1/2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal. retarded acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 12/20/61

Oil Transporter Shell Pipe Line Co.

Gas Transporter Skelly Oil Co.

Remarks: Perforated 5 1/2" Casing from 7014'-19', 7034'-50', 7056'-70', 7081'-84', 7090'-7102', 7108'-14', 7120'-30', 7140'-50', 7184'-92', 7202'-7210' w/2 bullet per ft.

Acidized w/10,000 gal. of retarded acid.

Potential test taken 1-29-62 - Flowed 19 bbls. oil, 1 bbl. water in 24 hrs. on 2 1/2" Ch  
IF 450% Gas volume 35.31 MCF GOR 1860.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Amerada Petr. Corp.

(Company or Operator)

By: \_\_\_\_\_

(Signature)

Title Asst. Dist. Supt.

Send Communications regarding well to:

Name Amerada Petr. Corp.

Address Box 706, Deming, N.M.

OIL CONSERVATION COMMISSION

By: Josie A. Clement

Title \_\_\_\_\_