

CONTRIBUTION	
SANTA FE	
FILE	
SALES	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> <u>Oil</u>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEX OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <u>Amerada Hess Corporation</u>	8. Farm or Lease Name <u>J. G. Hare</u>
3. Address of Operator <u>Drawer "D", Monument, New Mexico 88265</u>	9. Well No. <u>7</u>
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM <u>South</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or District <u>Blinebry</u>
11. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Set Baker Model D packer w/expandable plug in place at 6010'. Set retrievable Bridge plug at 5828' w/2 sx. sand on top. Acidized BLINEBRY Zone perfs. 5555' to 5735' w/5000 gals. 15% NE Acid w/BAF and rock salt as diverter. Sand water fraced with 38,000 gals. YF5G gelled frac fluid, 15,000# 100 Mesh sand, 65,000# 20-40 sand, 600# BAF, 600# Rock Salt. Ran sand pump. Washed and reverse circulated sand from 5713' to 5826'. Pulled Ret. B.P. Ran tubing w/sliding sleeve latched into Model D packer at 6010'. Swab tested. Started flowing on 24/64" choke.

Well recompleted as a dual Blinebry oil - & Tubb gas well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supver., Admin. Services DATE 9-23-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: