

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

| | | | | | | |
|--|-------------------|--|---------------|------------------|---------------|--|
| Name of Company Amerada Petroleum Corporation | | Address Box 706, Eunice, New Mexico | | | | |
| Lease J. G. Hare | Well No. 7 | Unit Letter H | Section 33 | Township 21-S | Range 37-E | |
| Date Work Performed 12-8-61 | Pool Wantz Abo | County Lea | | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work Dual Complete

Detailed account of work done, nature and quantity of materials used, and results obtained.

8231' TD - 7770' PBD - Pulled 2-3/8" Tubing & Baker Model D Packer - Lane-Wells Perforated 5 1/2" Casing from 7014'-19', 7034'-50', 7056'-70', 7081'-84', 7090'-7102', 7108'-14', 7120'-30', 7140'-50', 7184'-92', 7202'-322, 7210', w/2 bullet per ft. - Ran 5 1/2" x 2" KV-30 Guiberson Packer & Holddown, Packer set @ 6979', Holddown @ 6977' on 2-3/8" EUE Tubing, - Acidized above perforations w/10,000 gallons of retarded acid w/Jel X-100 added. Using ball sealers - Pulled 2-3/8" Tubing & 5 1/2" x 2" KV-30 Packer & Holddown - Ran Baker Model "D" Packer set @ 6700' w/Baker seal Assy. on 209 Jts. of 2-1/16" Tubing set @ 6702', - Ran Guiberson 5 1/2" x 2-1/16" RDL Dual Pak Packer set @ 6086' w/190 Jts of 2-1/16" Tubing. Swabbed well in. Potential test taken 1-29-62 - Flowed 19 bbls oil, 1 bbl water in 24 hrs. on 24/64" choke, TP 450# Gas volume 35.31 MCF, GOR 1860. Completed Wantz Abo - oil & Tubb Gas

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|----------------------------|-------------------------------|--------------------------------|
| Witnessed by B.A. Moore | Position Asst. Dist. Supt. | Company Amerada Petr. Corp. |
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | TD | PBTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

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|---|----------------------------------|
| Approved by <i>Leslie A. Chumley</i> | Name Asst. Dist. Supt. |
| Title | Position Amerada Petr. Corp. |
| Date | Company Box 706, Eunice, N.M. |