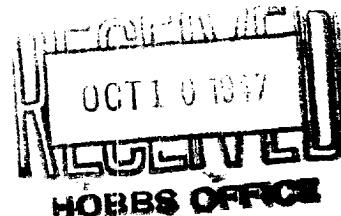


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Plugging Well Back	X

October 9, 1947

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation J. G. Hare Well No. 7 in the
Company or Operator Lease
SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 33, T. 21S, R. 37E, N. M. P. M.,
Brunson Field, Lea County.

The dates of this work were as follows: October 6, 7, 8, 9, 1947

Notice of intention to do the work was (~~received~~) submitted on Form C-102 on October 6, 19 47
and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7900' Plugged Back Depth. Set Baker Model K Cement Retainer at 7930', spotted 22 sacks of Quick Set Cement, pulled up to 7900' and reversed out 3½ barrels of cement at 12:30AM, 10-7-47. Found top of plug at 7895' and washed out to 7900'. Perforated with Lane Wells from 7870' to 7880', 40 shots. Ran 252 jts. of 2" EUE, 4.7#, J-55, R-2, 8-RT SS Tubing W. 1-3' perf. nipple on bottom bull plugged, 2-8' and 1-2' subs on top and swung at 7895' with American Hook Wall Packer set at 7782'. Started swabbing 6:00PM, 10-7-47. In 9 hour test to tanks swabbed 27.60 bbls. of oil, ½% fresh water, no BS, gravity 36.9 corr. Pulled tubing and perforated from 7846' to 7870', 96 shots. Ran tubing back in and displaced mud with oil.

Witnessed by D. W. Gordon Name Amerada Petroleum Corporation Ferna Boss
Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

9th. day of October, 19 47

Name Edw. H. Hays

Position Ast. Dist. Supt.

Representing Amerada Petroleum Corporation
Company or Operator

My commission expires _____

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

OCT 10 1947

Roy Yackrough
Name
Oil & Gas Inspector
Title