

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
John H. Hendrix Corporation  
Well API No. 30-025-06968  
Address  
223 West Wall, Suite 525, Midland, TX 79701  
Reason(s) for Filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐ Other (Please explain) Change Well Name  
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐ Previously Central Drinkard Unit #145  
If change of operator give name and address of previous operator  
Chevron U.S.A., Inc., P.O. Box 1150, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Hugh Corrigan  
Well No. 1  
Pool Name, including Formation Drinkard  
Kind of Lease State, Federal or Fee  
Lease No.  
Location  
Unit Letter I : 1800 Feet From The South Line and 515 Feet From The East Line  
Section 33 Township 21 South Range 37 East, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas New Mexico Pipeline  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 2528, Hobbs, NM 88240  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Warren Petroleum  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1589, Tulsa, OK 74100  
If well produces oil or liquids, give location of tanks.  
Unit Sec. Twp. Rgs. Is gas actually connected? When?  
Yes Unknown  
If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature Ronnie H. Westbrook  
Printed Name  
Date 10-5-93  
Title  
Telephone No. 915-684-6631

OIL CONSERVATION DIVISION  
OCT 12 1993  
Date Approved  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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