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to Appropriate  
District Office

2

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**

Form C-103  
Revised 1-1-89

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-06968
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	145
9. Pool name or Wildcat	DRINKARD
10. Elevation(Show whether DF, RKB, RT, GR, etc.)	3442' GR

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE	
4. Well Location Unit Letter <u>I</u> : <u>1800</u> Feet From The <u>SOUTH</u> Line and <u>515</u> Feet From The <u>EAST</u> Line Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> County	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3442' GR	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTER CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**WE PROPOSE TO:**

PLUG #1, SET CIBP @ 6450', W/25 SX CMT ON TOP. (COVERS 4-1/2" SHOE)  
PLUG #2, 35 SX CMT F/5000-6000' (COVERS GLORIETTA)  
PLUG #3, PERF 4-1/2" CSG @ 3650, SQZ W/50 SX CMT. (COVERS 7" SHOE)  
PLUG #4, PERF @ 1250', SQZ W/65 SX PLUG 1150-1300' (COVERS SALT ZONE)  
CIRCULATE TO SURFACE.  
SET 10 SX SURFACE PLUG  
PLACE 9.5 PPG MUD BETWEEN ALL PLUGS.  
PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION, PLACE P&A MARKER  
AND CHANGE STATUS OF WELL TO PLUGGED AND ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE: 8/11/93  
TYPE OR PRINT NAME NITA RICE TELEPHONE NO. (915)687-7436

APPROVED BY Orig. Signed by Paul Kautz TITLE Geologist DATE AUG 16 1993  
CONDITIONS OF APPROVAL, IF ANY

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED

# WELL DATA SHEET

FIELD: Drinkard

WELL NAME: Central Drinkard Unit # 145

FORMATION: Drinkard

LOC: 1800 FNL & 515 FEL  
TOWNSHIP: 21S  
RANGE: 37E

SEC: 33  
COUNTY: Lea  
STATE: NM

GL: 3442'  
KB to GL: 12'  
DF to GL:

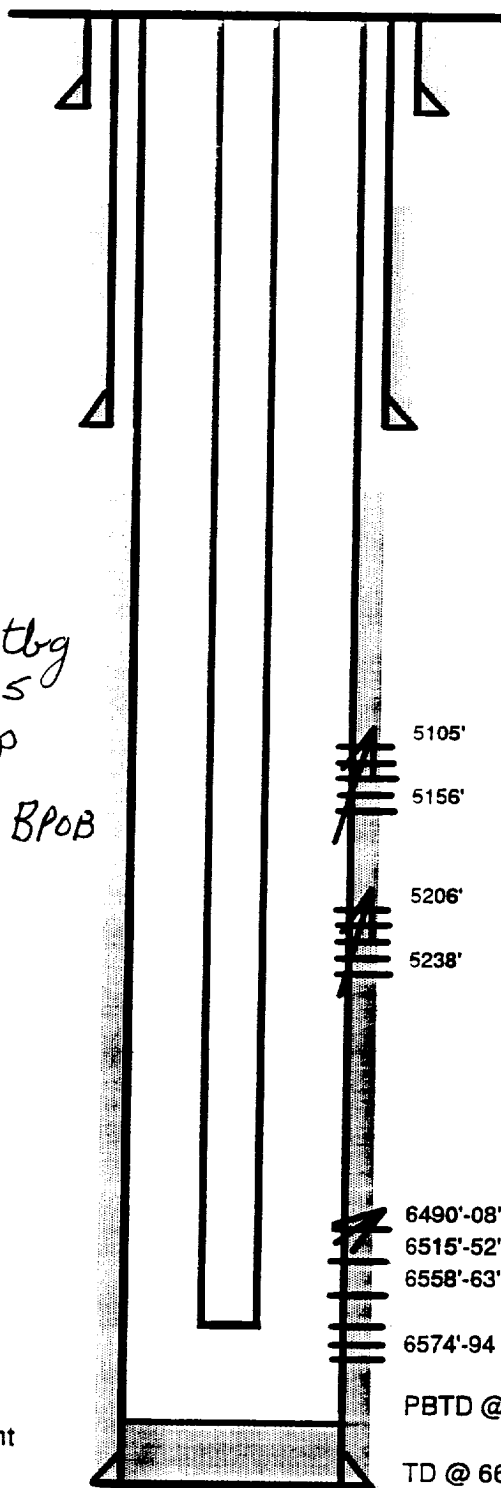
CURRENT STATUS: Producer  
API NO: 30-025-06968  
REFNO: FA8065

15-1/2" OD Surface Pipe  
set @ 132' w/ 100 sx cmt

7" OD, 20 #  
csg set @ 3614'  
w/ 150 sx cmt  
TOC @

208 JTS 2 3/8 tbg  
1 2 3/8 SN @ 6545  
1 2 3/8 PERF NIP  
1 JT 2 3/8 TAG BPOB  
BTM of TAG  
@ 6582

4-1/2" OD, 11.6#  
csg @ 6603' w/ 420 sks cmt  
TOC @ 2700" by TS



Date Completed: 4/38	Initial Production:
Initial Formation: Penrose Skelly	
FROM:	TO:

## Subsequent Workover or Reconditioning:

7/47 Perf 6490' - 6594'. Acid w/ 1000 gal 20% LT ac & 3500 gals 15% LT acid.

3/61 BP @ 6354'. Perf 5206'-12', 5234'-38'. Acid w/ 1000 gals 15% HCl. Sqzd w/ 100 sks cmt. Perf 5105' 5156'. Acid w/ 3500 gals 15% HCl.

7/71 SI. All surface equipment removed.

8/75 Sqz 5105'-56'. Clean out to 6600'. Use old per 6490'-6594'.

5105'

5156'

5206'

5238'

6490'-08'

6515'-52'

6558'-63'

6574'-94'

PBTD @ 6600'

TD @ 6603'

## Remarks or Additional Data: