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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 68, Hobbs, New Mexico</b>			
Lease <b>Hugh Corrigan</b>	Well No. <b>1</b>	Unit Letter <b>I</b>	Section <b>33</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>3/2 to 3/29/61</b>	Pool <b>Paddock</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    
 ☐ Casing Test and Cement Job    
 ☒ Other (Explain): **Recompletion. Abandon Drinkard and complete in Paddock.**  
☐ Plugging    
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Form C-102 approved March 2, 1961, authorized Paddock recompletion. Work done as follows:**  
 Set bridge plug at 6354' and tested with 1700# with no loss of pressure. Spotted 17 barrels of mud on top of retainer and set bridge plug at 5320' and capped with 22' of cement. Perforated 5206-12, 5234-38 with 2JSPP. Acidized with 1000 gallons 15% LSTNE. Recovered on test 3 BO x 15 BW in 24 hours. Squeezed perforations 5206-38 with 100 sz. also set cement. Set retainer at 5175'. Perforated 5105-10, 5124-35, 5148-56 W/28PP. Acidized with 3500 gallons 15%. On PT flowed 22.20 BO x 12.43 BW in 24 hours through 18/64" choke. GOR 2400. GGR 35 degrees. 52.7 MCFG. 5/10% B S & W

**FBD 5175' Tbg set at 5155'**

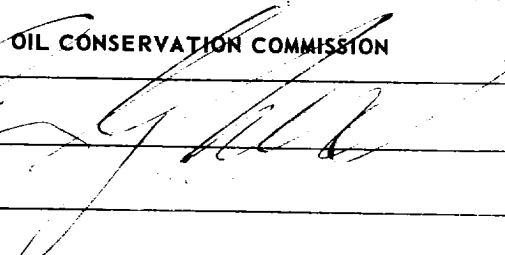
Witnessed by <b>M. R. Frazier</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>3442 GL</b>	T D <b>6603</b>	P B T D <b>- - - - -</b>	Producing Interval <b>6515-94</b>	Completion Date <b>10-15-47</b>	
Tubing Diameter <b>2"</b>	Tubing Depth <b>6511</b>	Oil String Diameter <b>4 1/2"</b>	Oil String Depth <b>6602</b>		
Perforated Interval(s) <b>6515'-52', 6558'-68', 6574'-94'</b>					
Open Hole Interval <b>- - - - -</b>			Producing Formation(s) <b>Drinkard</b>		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>12-4-60</b>	<b>4.14</b>	<b>29.9</b>	<b>1.38</b>	<b>7220</b>	
After Workover	<b>3-28-61</b>	<b>22.20</b>	<b>52.7</b>	<b>12.43</b>	<b>2400</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Original Signed by: V. E. STALEY</b>		
Title	Position <b>Area Superintendent</b>		
Date	Company <b>Pan American Petroleum Corporation</b>		