

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE J.N. Carmon "C" WELL NO. 1 UNIT A S 33 T 21-S R 37-E
DATE WORK PERFORMED 12-26-57 thru 1-14-58 POOL Penrose-Skelly

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Fracture Treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture Treated as follows:

1. Pulled 2-3/8" tubing. Ran Steel Line measurement to 3760'. Ran Caliper Survey.
2. Ran 2-7/8" tubing with packer at 3640'. Treated Open hole formation from 3640-3760' with 8,000 gallons refined oil with 1# SPG. Pumped 300# salt in 7 barrels oil. Treated formation with 8,000 gallons refined oil with 1# SPG. Pulled tubing and packer.
3. Ran 2-3/8" tubing, rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3444' TD 3760' PBD - Prod. Int. 3620-3760' Compl Date 6-8-39
Tbng. Dia 2-3/8" Tbng Depth 3751' Oil String Dia 6" Oil String Depth 3620'
Perf Interval (s)
Open Hole Interval 3620-3760' Producing Formation (s) Denise Dolomite

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-24-57</u>	<u>1-14-58</u>
Oil Production, bbls. per day	<u>4</u>	<u>49</u>
Gas Production, Mcf per day	<u>38</u>	<u>82</u>
Water Production, bbls. per day	<u>1</u>	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>9500</u>	<u>1673</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u>F. C. Crawford</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Asst Area Supt. of Production
Company Gulf Oil Corporation