District I

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pache

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

, Minerals & Natural Resources Department

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Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

Chevron U.S.A. Inc.	istrict IV 940 South Pacheco r			T FOR								NDED REPO	
Chevron U.S.A. Inc.	<u>[,</u>	<u> </u>				BLE AN) AUTH(ORIZA'				·	
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