

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-DEVELOP A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **A** **460** FEET FROM THE **North** LINE AND **635** FEET FROM
THE **East** LINE, SECTION **33** TOWNSHIP **21** RANGE **27** N.M.P.M.

11. Elevation (Show whether BF, RT, GR, etc.)

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Central Drinkard Unit

8. Farm or Lease Name

9. Well No.
127

10. Field and Pool, or Wildcat
Drinkard

12. County

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Perforated additional zone, acidized & frac & installed dual producing equipment.	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6572' TD.

Pulled producing equipment. Perforated 7" casing in the Drinkard zone with 2, .75" JHPF at 6324=26' and 6354-56'. Ran treating equipment and treated new perforations with 1200 gallons of 15% NE acid. Flushed with gel water. IR 6 BPM at 3300#, ISIP 1400#, after 5 minutes 700#. Frac new perforations with 6000 gallons of gel water and 22000 gallons containing 2# SPG. Flushed with 1750 gallons of gel water. Maximum pressure 4600#, minimum 4200#, ISIP 1600#, after 15 minutes 1350#. AIR 16 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran long string of 2-3/8" tubing and Baker Model K packer. Landed tubing in Baker Model D packer at 6470' with 12,000# tension with Model K packer at 6247'. Ran short string of 2-3/8" tubing and set in Model K packer at 6247' with 12,000# compression. Ran rods and pump in long string and placed lower zone on production. Gas zone is closed in, pending pipe line connection.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE July 21, 1976 TITLE Area Engineer

ORIG. SIGNED BY John Runyan Geologist

APPROVED BY John Runyan Geologist

ADDITIONS OF APPROVAL, IF ANY:

JUL 26 1976

RECEIVED

JUL 21 1976

C. C. CONSERVATION COMM.
HOBBS, N. M.