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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
**Gulf Oil Corporation**

3. Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **A** **460** FEET FROM THE **North** LINE AND **635** FEET FROM  
THE **East** LINE, SECTION **33** TOWNSHIP **21-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3447' GL**

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name  
**Central Drinkard Unit**

8. Form or Lease Name

9. Well No.  
**127**

10. Field and Pool, or Wildcat  
**Drinkard**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Perforate additional zone, acidize &amp; frac and run dual producing equipment.</u>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6572' TD.

Pull producing equipment. Perforate additional Drinkard zone in 7" casing with 2, .75" JHPF in the approximate interval 6310' to 6370'. Set Baker Monel D or DA type packer at approximately 6450', separating open hole interval 6500' to 6572' and new perforations 6310' to 6370'. Run treating equipment and treat new perforations with 1000 gallons of 15% NE acid and frac with approximately 26,000 gallons of gel water and 40,000# sand. Swab and clean up. Pull treating equipment. Run long string of 2-3/8" tubing and Baker Model K dual packer. Set tubing in packer at 6450' with 10,000# tension. Run short string of 2-3/8" tubing and set in dual packer at approximately 6275' with 8,000# compression. Swab and clean up. Run rods and pump in long string. Place both zones on production. Will pump Drinkard oil open hole interval 6500' to 6572' as ~~Central Drinkard Unit No. 127~~ and flow upper gas perforations 6310' to 6370' as ~~Central Drinkard Unit No. 419~~.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glyn Stone TITLE Project Petroleum Engineer DATE June 28, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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