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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well

1022 AUG 6 AM 6 55

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 3, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation J. N. Carson (NCT-A), Well No. 3, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B Unit Letter Sec. 33 T. 21-S R. 37-E NMPM, Paddock Pool

Lea

County. Date Spudded Date Drilling Recompleted 8-1-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3156 Total Depth 6603 PBTD 6428

Top Oil/Dry Pay 5102 Name of Prod. Form. Paddock 26-2-1-62

PRODUCING INTERVAL -

Perforations 5102-06, 5120-28', 5146-60', 5172-78' and 5198-5206'

Open Hole - Depth 6495 Depth 5021

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 17 bbls. oil, 33 bbls water in 6 hrs, 30 min. Size 30/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gals 15% NEA, 3000 gals 15% NE FE Acid.

Casing 200# Tubing 1600 Date first new Press. 1800 oil run to tanks 8-1-62

Oil Transporter Shell Pipeline Corporation

Gas Transporter Warren Petroleum Corporation

660 PNL, 2180 PNL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	303	300
9-5/8"	2850	1200
7"	6495	575
2-3/8"	5021	

Remarks:

Abandoned Drinkard and recompleted in the Paddock.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

Gulf Oil Corporation

(Company or Operator)

By: M. E. Taylor

(Signature)

Title: District Production Manager

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title: