

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>J. N. Carson (NCT-A)</b>	Well No. <b>3</b>	Unit Letter <b>B</b>	Section <b>33</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>7-23 to 8-3-62</b>	Pool <b>Paddock</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work
 **Abandoned Drinkard & recompleted in Paddock**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**6603' TD.**

Killed well with 184 barrels of salt water. Installed BOP. Unable to unseat packer by working tubing and pumping under packer. Cut 2-3/8" tubing at 6451'. Pulled 207 joints and one cut piece of 2-3/8" tubing. Left 92' of tubing, Lane Wells anchor type formation packer and 1/2 joint of tubing in hole. Ran Gauge ring and JB to 6451'. Ran Baker CI BP on wire line and set at 6438'. Dumped 2 sacks of Incor cement on top of BP. Tested 7" casing and plug with 1000#, 15 min. OK. Ran GR-N log. Perforated 7" casing at 5102-06', 5120-28', 5146-60' 5172-78' and 5198-5206' with 2, 1/2" HJFF. Ran 7" Baker FB packer, seal nipple and 163 joints of 2-3/8" tubing. Spotted acid over 7" casing perforations. Raised tubing and set at 5040', packer at 5032', SN at 5021'. Treated formation through 7" casing perforations 5102' to 5206' down 2-3/8" tubing with 750 gallons of 15% NEA. TP 1600-1800#. CP 200# applied. AIR 1.2 bpm. Flushed with 18 BO and overflushed with 3 BO. AIR on 3 barrels of over flush 3 bpm. TP 2500#. Swabbed and kicked off. Flowed 59 BO, 29 BW in 24 hours. Treated formation thru 7" casing perfs 5102-5206' down 2-3/8" tubing with 3000 gal 15% NE FE acid, injecting 80, 7/8" RCNB sealers as follows: (See Attachment)

Witnessed by <b>J. R. Tate</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
-----------------------------------	---------------------------------------	--

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

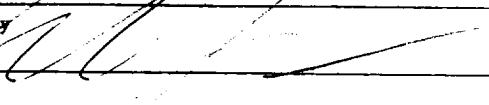
D F Elev. <b>3456</b>	TD <b>6603</b>	PBTD <b>--</b>	Producing Interval <b>6495-6603</b>	Completion Date <b>6-18-47</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>6597</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6495</b>	
Perforated Interval(s) <b>--</b>				
Open Hole Interval <b>6495-6603</b>		Producing Formation(s) <b>Lime</b>		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-3-62 Drk.</b>	<b>7</b>	<b>77.0</b>	<b>1</b>	<b>11000</b>	<b>--</b>
After Workover	<b>8-3-62 Pad.</b>	<b>63</b>	<b>--</b>	<b>122</b>	<b>--</b>	<b>--</b>

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>M. C. Taylor</b>
Title <b>District Production Manager</b>	Position <b>District Production Manager</b>
Date <b>8-3-62</b>	Company <b>Gulf Oil Corporation</b>