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AND BER O SANTA FI FILE U.S.G.S LAND OFF TRANSPOR PRORATIO	RTER OIL GAS		MISCEL	LANEO	US REP	ORTS O	COMMISSION N WELLS	(Rev 1106)	A C-103 3-55)
Name of C Gulf	Company 011 Corporation		<u></u>	Addr	ess			<u> </u>	
Lease J. N.	Carson (NCT-A)		Well No. 3	Unit Lette		Township 21-S		Range 37-E	
	Performed to 8-3-62	Pool Paddock				County Lea	L		
		THIS IS	AREPORT	OF: (Chec	k appropria				····
	nning Drilling Operation	L	sing Test an	-	ob [Dther ()	Explain):		
Plug	ging ccount of work done, na		emedial Work	ADENUOI	ed Drin	kard & :	recompleted	in Paddoc	k
5120-	28', 5146-60' 51 and 163 joints	s of 2-3/8" t	tubing.	Spotted	acid ov	HJPF.]	asing perfo	retions.	Reised
tubin perfo CP 200 barre hours 15% N	g and set at 504 retions 5102° to Of applied. AIE ls of over flush . Treated forma E FE acid, injec	0', packer 4 5206' down 1.2 bpm. 1 3 bpm. TP 2 tion thru 7"	at 5032', 2-3/8" t Plushed w 2500#. Sw casing 3" RCNB so	SN at 9 Wbing wi dth 18 B Wbbed an Derfs 51	021*. th 750 0 and o d kicke 02-5206 s follo	Treated gallons verflusi d off. ' down i wa: (Se	formation of 15% NEA. hed with 3 1 Flowed 59 1 2-3/8ª table	through 7" . TP 1600- BO. AIR 00 BO, 29 BW 3 ng with 30	casing -1800#. n 3 in 21
nippl tubin perfo CP 200 barres hours	g and set at 504 retions 5102° to Of applied. AIE ls of over flush . Treated forma E FE acid, injec	0', packer 4 5206' down 1.2 bpm. 1 3 bpm. TP 2 tion thru 7"	easing Position	SN at 9 Wbing wi dth 18 B Wbbed an Derfs 51	021". th 750 0 and o d kicke 02-5206 s follo	Treated gallons verflusi d off. down f ws: (Se Company	formation of 15% NEA. hed with 3 1 Flowed 59 1 2-3/8ª table	through 7" • TP 1600 BO. AIR de BO, 29 BW : ng with 30 nt)	casing -1800#. n 3 in 21
mippl tubin perfo CP 200 barre hours 15% N	g and set at 504 retions 5102° to Of applied. AIE ls of over flush . Treated forma E FE acid, injec	0', packer 4 5206' down 1.2 bpm. 1 3 bpm. TP 2 tion thru 7"	2-3/8" t 2-3/8" t 1ushed w 2500#. Sw casing 3" RCNB so Position Product OW FOR R	SN at 9 abing wi dth 18 H abbed an perfs 51 calers a tion For EMEDIAL	021". th 750 0 and 0 d kicke 02-5206 s follo eman	Treated gallons verflush d off. ' down 2 ws: (Su Company Gulf 011	formation of 15% NEA hed with 3 H Flowed 59 H 2-3/8" tubin be Attachment Corporation	through 7" • TP 1600 BO. AIR de BO, 29 BW : ng with 30 nt)	casing -1800#. n 3 in 21
mippl tubin perfo CP 200 barre hours 15% N	g and set at 504 retions 5102' to Of applied. AIE is of over fluch . Treated forma E FE acid, injec	0', packer a 5206' down 1.2 bpm. 1 3 bpm. TP 2 tion thru 7" ting 80, 7/8	2-3/8" t 2-3/8" t 1ushed w 2500#. Sw casing 3" RCNB so Position Product OW FOR R	SN at 9 abing wi d.th 18 E mbbed an perts 51 calers a tion For EMEDIAL NAL WELL	021". th 750 0 and 0 d kicke 02-5206 s follo eman	Treated gallons verflush d off. ' down 2 ws: (Su Company Gulf 011	formation of 15% NEA hed with 3 i Flowed 59 i 2-3/8" tubin be Attachmen Corporation NLY	through 7" TP 1600 BO. AIR do BO, 29 BW : ng with 30 nt) On	caming -1800#. n 3 in 24 00 gml
mippl tubin perfo CP 200 barred hours 15% N	g and set at 504 retions 5102° to Of applied. AIE ls of over fluch . Treated forma E FE acid, injec by Tate	5206' down 5206' down 1.2 bpm. I 3 bpm. TP 2 ition thru 7" ting 80, 7/8	Position Product OW FOR RI PBTD	SN at 5 subing wi d.th 18 H subbed an perts 51 calers a tion For EMEDIAL NAL WELL	021". th 750 0 and 0 d kicke 02-5206 s follo eman	Treated gallons verflush d off. ' down f ws: (Su Company Gulf Oil PORTS Of Producing 6495-66	formation of 15% NEA hed with 3 i Flowed 59 i 2-3/8" tubin be Attachmen Corporation VLY	through 7" TP 1600 BO. AIR on BO, 29 BW 3 ng with 30 nt) On Completion D 6-10-47	caming -1800#. n 3 in 24 00 gml
mppl tubin perfor CP 200 barre hours 15% N Witnessed J. R.	g and set at 504 retions 5102' to Of applied. AIE is of over fluch . Trested forma E FE acid, injec	5206' down 5206' down 1.2 bpm. 1 3 bpm. TP 2 tion thru 7" ting 80, 7/8 FILL IN BEL 603 Tubing Depth	Position Product OW FOR RI PBTD	SN at 5 subing wi d.th 18 H subbed an perts 51 calers a tion For EMEDIAL NAL WELL	021". th 750 0 and o d kicke 02-5206 s follo eman WORK RE DATA	Treated gallons verflush d off. ' down f ws: (Su Company Gulf Oil PORTS Of Producing 6495-66	formation of 15% NEA hed with 3 i Flowed 59 i 2-3/8" tubin be Attachmen Corporation NLY	through 7" TP 1600 BO. AIR on BO, 29 BW 3 ng with 30 nt) On Completion D 6-10-47	caming -1800#. n 3 in 24 00 gml
mippl tubin perfo CP 200 barred hours 15% N Witnessed J. R. D F Eley. 3450 Tubing Dia 2-3/8 Perforated	g and set at 504 retions 5102° to Of applied. AIE ls of over fluch . Treated forma B FE acid, injec by Tate Tate Interval	5206' down 5206' down 1.2 bpm. 1 3 bpm. TP 2 tion thru 7" ting 80, 7/8 FILL IN BEL 603 Tubing Depth	Position Product OW FOR RI PBTD	SN at 9 abing wi d.th 18 E abbed an perfs 51 calers a tion For EMEDIAL NAL WELL	021". th 750 0 and o d kicke 02-5206 s follo eman WORK RE DATA	Treated gallons verflusi d off. down f ws: (Se Company Gulf O11 PORTS Of Producing 6495-66	formation of 15% NEA hed with 3 i Flowed 59 i 2-3/8" tubin be Attachmen Corporation VLY	through 7" TP 1600 BO. AIR on BO, 29 BW 3 ng with 30 nt) On Completion D 6-10-47	caming -1800#. n 3 in 24 00 gml
mippl tubin perfor CP 200 barred hours 15% N Witnessed J. R. D F Eley. 3456 Tubing Dia 2-3/8 Perforated Open Hole	g and set at 504 retions 5102° to Of applied. AIE ls of over fluch . Treated forma B FE acid, injec by Tate Tate Interval	5206' down 5206' down 1.2 bpm. 1 3 bpm. TP 2 tion thru 7" ting 80, 7/8 FILL IN BEL 603 Tubing Depth	2-3/8" t 2-3/8" t Pushed w 2500#. Sw casing B" RCNB so Position Product ORIGIN PBTD	SN at 9 abing wi d.th 18 E abbed an perfs 51 calers a tion For EMEDIAL NAL WELL	021*. th 750 0 and 0 d kicke 02-5206 s follo eman WORK RE DATA ing Diamet	Treated gallons verflusi d off. d own f ws: (Se Company Gulf O11 PORTS Of Producing Gu95-60 er	formation of 15% NEA hed with 3 i Flowed 59 i 2-3/8" tubin be Attachmen Corporation VLY	through 7" TP 1600 BO. AIR on BO, 29 BW 3 ng with 30 nt) On Completion D 6-10-47	casing -1800#. n 3 in 24 00 gal
mippl tubin perfor CP 200 barren hours 15% N Witnessed J. R. D F Eley. 3456 Tubing Dia 2-3/8 Perforated Open Hole 6495-C	g and set at 504 retions 5102° to Of applied. AIE ls of over fluch . Treated forma B FE acid, injec by Tate Tate Interval	5206' down 5206' down 1.2 bpm. 1 3 bpm. TP 2 tion thru 7" ting 80, 7/8 FILL IN BEL 603 Tubing Depth	RESULT RESULT	SN at 9 subing wi d.th 18 E subbed an perfs 51 calers a tion For EMEDIAL NAL WELL Oil Str	021*. th 750 0 and 0 d kicke 02-5206 s follo eman WORK RE DATA ing Diamet ing Format KOVER Water Pr	Treated gallons verflusi d off. d own f ws: (Se Company Gulf O11 PORTS Of Producing Gu95-60 er	formation of 15% NEA hed with 3 i Flowed 59 i 2-3/8" tubin be Attachmen Corporation VLY	through 7" TP 1600 BO. AIR do BO, 29 BW 3 ng with 30 nt) Completion D 6-10-47 Depth Gas Well	Caming -1800#. n 3 In 24 00 gal
mippl tubin perfor CP 20 barre hours 15% W Witnessed J. R. D F Eley. 3456 Tubing Dia 2-3/8 Perforated Open Hole 6495- Test Before Workover	g and set at 504 retions 5102° to Of applied. AIE ls of over fluch . Treated forms B FE acid, injec by Tate T D meter Interval(s) Date of	603 Oil Production	RESULT Gas Product RESULT	SN at 9 aubing wild d.th 18 E subbed an perfs 51 cealers a tion For EMEDIAL NAL WELL Oil Str Produce 'S OF WOR roduction	021*. th 750 0 and 0 d kicke 02-5206 s follo eman WORK RE DATA ing Diamet ing Format KOVER Water Pr BI	Treated gallons verflusi d off. d own f ws: (Se Company Gulf O11 PORTS OF Producing Gu95-60 er	formation of 15% NEA ned with 3 i Flowed 59 i 2-3/8" tubin se Attachmen Corporation NLY Interval Oil String GOR	through 7" TP 1600 BO. AIR de BO, 29 BW 3 ng with 30 nt) On Completion D 6-10-17 Depth Gas Well	Casting -1800#. n 3 In 24 00 gal
mippl tubin perfor CP 200 barren hours 15% N Witnessed J. R. D F Eley. 3456 Tubing Dia 2-3/8 Perforated Open Hole 6495-6 Test Before	g and set at 504 retions 5102° to Of applied. AIE ls of over fluch . Treated forma B FE acid, injec by Tate T D meter Interval(s) Date of Test	603 Oil Production BPD	RESULT Gas Pr MC Casing Casing Position Product ORIGIN PBTD PBTD PBTD PBTD PBTD PBTD PBTD PBTD PBTD PBTD PBTD PBTD PBTD PBTD PBTD PBTD PBTD	SN at 9 subing wilder subbed and perfs 51 calers a tion For EMEDIAL NAL WELL Oil Str Production CFPD 7.0	021*. th 750 0 and 0 d kicke 02-5206 s follo eman WORK RE DATA ing Diamet r KOVER Water Pr BI	Treated gallons verflusi d off. d own 1 ws: (Second Company Gulf 011 PORTS 01 Producing 6495-68 er	formation of 15% NEA ned with 3 i Flowed 59 i 2-3/8" tubin e Attachmen Corporation VLY Interval Oil String GOR Cubic feet/Bb 11000	through 7" TP 1600 BO. AIR of BO, 29 BW 1 ng with 30 nt) Completion D Completion D Completio	Casting -1800#. n 3 In 24 00 gal
mippl tubin perfor CP 200 barren hours 15% N Witnessed J. R. D F Eley. 3456 Tubing Dia 2-3/8 Perforated Open Hole 6495- C Test Before Workover After	g and set at 504 retions 5102° to Of applied. AIH is of over fluch . Treated forms B FE acid, inject by Tate T D 6 meter Interval(s) Interval 5603 Date of Test 3-3-62 Drk. 8-3-62 Pad.	0', packer a 5206' down 1.2 bpm. I 3 bpm. TP 2 stion thru 7" ting 80, 7/8 FILL IN BEL 603 Tubing Depth 01 Production BPD 7	RESULT Gas Pr MC Casing Casing Position Product ORIGIN PBTD CASING PBTD CASING PBTD CASING CASING PBTD CASING COMFOR RI CASING CASI	SN at 9 subing wilder subbed and perfs 51 calers a tion For EMEDIAL NAL WELL Oil Str Production EPD 7.0 I her	021*. th 750 0 and 0 d kicke 02-5206 s follo eman WORK RE DATA ing Diamet ing Format KOVER Water Pr BI 11 eby certify	Treated gallons verflusi d off. d own 1 ws: (Second Company Gulf 011 PORTS 01 Producing 6495-68 er	formation of 15% NEA ned with 3 i Flowed 59 i 2-3/8" tubin te Attachmen Corporation VLY Oil String Oil String Oil String Oil String Oil String Oil String	through 7" TP 1600 BO. AIR of BO, 29 BW 1 ng with 30 nt) Completion D Completion D Completio	Caming -1800#. n 3 In 24 00 gal
mippl tubin perfor CP 200 barren hours 15% N Witnessed J. R. D F Eley. 3456 Tubing Dia 2-3/8 Perforated Open Hole 6495- C Test Before Workover After	g and set at 504 retions 5102° to Of applied. AIH is of over flugh . Treated forms B FE acid, inject by Tate T D 6 meter Interval(s) Interval 5603 Date of Test 3-3-62 Drk. 8-3-62 Pad. OfL CONSERVAT	0', packer a 5206' down 1.2 bpm. 1 3 bpm. TP 2 tion thru 7" ting 80, 7/8 FILL IN BEL 603 Tubing Depth 6597 0il Production BPD 7 63	RESULT Gas Pr MC Casing Casing Position Product ORIGIN PBTD CASING PBTD CASING PBTD CASING CASING PBTD CASING COMFOR RI CASING CASI	SN at 9 subing wilder subbed and perfs 51 calers a tion For EMEDIAL NAL WELL Oil Str Production EPD 7.0 I her	O21*. th 750 O and o d kicke O2-5206 s follo eman WORK RE DATA ing Diamet r KOVER Water Pr BI eby certify e best of m	Treated gallons verflusi d off. down 1 ws: (Second company Gulf 011 PORTS 01 Producing 6495-64 er coduction PD 1 22 that the in	formation of 15% NEA ned with 3 i Flowed 59 i 2-3/8" tubin te Attachmen Corporation VLY Oil String Oil String Oil String Oil String Oil String Oil String	through 7" TP 1600 BO. AIR of BO, 29 BW 1 ng with 30 nt) Completion D Completion D Completio	Caming -1800#. n 3 In 24 00 gal
mippl tubin perfor CP 200 barre hours 15% N Witnessed J. R. D F Eley. 3456 Tubing Dia 2-3/8 Perforated Open Hole 6495- C Test Before Workover	g and set at 504 retions 5102° to Of applied. AIH is of over flugh . Treated forms B FE acid, inject by Tate T D 6 meter Interval(s) Interval 5603 Date of Test 3-3-62 Drk. 8-3-62 Pad. OfL CONSERVAT	0', packer a 5206' down 1.2 bpm. 1 3 bpm. TP 2 tion thru 7" ting 80, 7/8 FILL IN BEL 603 Tubing Depth 6597 0il Production BPD 7 63	RESULT Gas Pr MC Casing Casing Position Product ORIGIN PBTD CASING PBTD CASING PBTD CASING CASING PBTD CASING COMFOR RI CASING CASI	SN at 9 aubing wilder data 18 H aubbed an perts 51 cealers a tion For EMEDIAL NAL WELL Oil Str Production FPD 7.0	021*. th 750 0 and 0 d kicke 02-5206 s follo work re DATA ing Diamet ing Format KOVER Water Pr BI eby certify e best of m M	Treated gallons verflusi d off. d off. down 4 ws: (Second company Gulf 011 PORTS 01 Producing 6495-66 er ion(s) Lime	formation of 15% NEA ned with 3 i Flowed 59 i 2-3/8" tubin te Attachmen Corporation VLY Oil String Oil String Oil String Oil String Oil String Oil String	through 7" TP 1600 BO. AIR of BO, 29 BW 1 ng with 30 nt) Completion D Completion D Completio	Caming -1800#. n 3 In 24 00 gal

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