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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

(Form C-103)  
(Revised 7/1/53)

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the person on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitr)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Abandon Drk & Recomplete in Paddock	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

June 22, 1962  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation J. N. Carson (NCT-4) Well No. 3 in B (Unit)  
(Company or Operator)  
NW 1/4 NE 1/4 of Sec. 39, T. 21-S, R. 37-E, NMPM., Drinkard Pool  
(40-acre Subdivision)  
Las Alamos County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

ED 6603'.

It is proposed to abandon Drinkard and recomplete in Paddock as follows:

1. Kill Drinkard zone with salt water.
2. Pull tubing and formation packer.
3. Set CI BP at 6450' and dump 2 sk cement on top of BP.
4. Load hole with salt water and pressure test casing and BP.
5. Run GR-N log (2" scale 6450-3000' and 5" scale 6450-1900' and 1000-3000').
6. Selectively perforate Paddock in the interval 5300-5100' as directed by Geologist.
7. Run 2-3/8" OD tubing with retr BP and PB packer. Displace salt water with lease oil. Straddle Paddock perfs and acidize with 5000 gals 15% NE acid.
8. Swab and test.
9. Kill well with lease oil then pull tubing and straddle tools.
10. Run 2-3/8" tubing for production string and place well on production.

Approved....., 19.....  
Except as follows:

Gulf Oil Corporation  
Company or Operator

By.....

Position..... Area Production Manager  
Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION

By.....

Name..... Gulf Oil Corporation

Title.....

Address..... Box 2167, Hobbs, New Mexico