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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Form or Lease Name J. N. Carson (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER A 810 FEET FROM THE North LINE AND 980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Paddock
11. Elevation (Show whether DF, RT, CR, etc.) 3456' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Perforated and acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5383' PB.

Pulled producing equipment. Perforated additional Paddock zone in 7" casing with 2, 1/2" JHPF at 5087' to 5097'. Ran treating equipment and treated new perforations 5087-97' and old perforations 5226-36' with a total of 9,000 gallons of 15% NE HCL acid. Maximum pressure 2900#, minimum 2200#, ISIP 800#, after 2 minutes 500#. AIR 6.7 BPM. Pulled treating equipment. Ran 2-3/8" tubing and set at 5237'. Swabbed and cleaned up. Ran rods and pump and returned well to production. Well is now producing thru perforations 5087' to 5236'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>October 29, 1976</u>
APPROVED BY <u>Doc L. Soper</u>	TITLE <u></u>	DATE <u>NOV 1 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 20 1976

OIL CONSERVATION COMM.
ROBBS. N. M.