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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name                        |
| 2. Name of Operator<br>Gulf Oil Corporation  | 8. Farm or Lease Name<br>J. N. Carson (NCT-C) |
| 3. Address of Operator<br>P. O. Box 670, Hobbs, N.M. 88240   | 9. Well No.<br>5                              |
| 4. Location of Well<br>UNIT LETTER <u>A</u> <u>810</u> FEET FROM THE <u>north</u> LINE AND <u>980</u> FEET FROM<br>THE <u>east</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Paddock     |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3456' GL  | 12. County<br>Lea                             |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐ CHANGE PLANS ☐  
OTHER Perforate additional Paddock zone and acidize ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5203' PB.

Drill out 7" 23# Howco CI cement retainer at 5203' and cement below. Clean out to approximately 5300'. Perforate 7" casing from 5226' to 5236' with 2, 1/2" JHPF. Acidize new perforations 5226' to 5236' with 2500 gallons 15% NE acid. Swab and test and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Buzgale TITLE Area Engineer DATE 4-18-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: