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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Form or Lease Name <b>J.M. Carson (NCT-C)</b>	
3. Address of Operator <b>P. O. Box 670, Hobbs, N.M. 88240</b>		9. Well No. <b>5</b>	
4. Location of Well UNIT LETTER <b>A</b> <b>810</b> FEET FROM THE <b>north</b> LINE AND <b>980</b> FEET FROM THE <b>east</b> LINE, SECTION <b>33</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Paddock</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3456' GL</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Acidized</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**5203' PB.**

Loaded hole with 130 barrels lease oil, spotted acid over 7" casing perforations, displaced 20 barrels of oil while spotting acid. Treated from down 2-3/8" tubing through 7" casing perforations 5114' to 5186' with 2,000 gallons of 28% acid with 2000 gallons red brine overflush. Cleared tubing with 24 barrels of oil. Average injection rate 3.7 bpm. TP 2000-1000#. CP 2000-1000#. ISIP 900#; after 5 minutes Of. Swabbed and kicked off, recovered load oil and acid residue and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**C. D. BORLAND**

SIGNED 

TITLE **Area Production Manager**

DATE **10-21-69**

APPROVED BY 

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: