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PILE U.S. O. S.  LAND OFFICE OFERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  STORE CLIS Gos Lands No.  Sundry Control of C					Supersedes Old C-102 and C-103
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OTHER ACIDISE  OTHER ACIDISES  OTHER ACIDISES  OTHER ACIDISES  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work) see Rule 1703.  5203' PB.  Leaded hole with 130 barrels lease oil, spotted acid over 7" casting perforations, displaced 20 barrels of cil while spotting acid. Treated form down 2-3/8" tabing through 7" casting perforations 5114' to 5186' with 2,000 gallons of 28% acid with 2000 gallons and brine overfluxs. Cleared tubing with 24 barrels of cil. Average injection rate 3.7 byss. TP 2000-1000f. CP 2000-1000f. ISTP 9005; after 5 minutes 0f. Shabbed and kicked off, recovered load cil and acid residue and returned well to production.  (B. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BORLAND  TITLE Area Production Manager  DATE  DATE	TEMPORARILY ABANDON			<u></u>	t and the second se
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  5203' FB.  Leaded hole with 130 barrels lease oil, spotted acid over 7" casing perforations, displaced 20 barrels of cil while spotting acid. Treated form down 2-3/8" tubing through 7" casing perforations 511½' to 5186' with 2,000 gallens of 285 acid with 2000 gallens not having overflush. Gleared tubing with 2½ barrels of cil. Average injection rate 3.7 bpm. Tr 2000-1000f. CP 2000-1000f. ISIP 900f; after 5 minutes Of. Shabbed and kicked off, recovered load cil and acid residue and returned well to production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  TITLE Area Production Manager  DATE 10-21-69	PULL OR ALTER CASING		[]	<del>  </del>	FOUG AND ABANDORMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give perturent dates, including estimated date of starting any proposed work) SEE RULE 1703.  5203† PB.  Leaded hole with 130 barrels lease oil, spotted acid over 7" casing perforations, displaced 20 barrels of oil while spotting acid. Treated form domn 2-5/8" taking through 7" casing perforations 5114° to 5186° with 2,000 gallens of 285 acid with 2000 gallens see thrine everflush. Cleared taking with 24 barrels of oil, average injection rate 3.7 bgm. TP 2000-10006. CP 2000-10006. ISIP 9006; after 5 minutes Of. Swabbed and kicked off, recovered load oil and acid residue and returned well to production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  THE Area Production Manager  DATE 10-21-69			<del></del>		
Leaded hole with 130 barrels lease oil, spotted acid over 7" casing perforations, displaced 20 berrels of cil while spotting acid. Treated form down 2-3/8" tubing through 7" casing perforations 511½, to 5186; with 2,000 gallens of 25% acid with 2000 gallens med brine everflush. Cleared tubing with 2½ berrels of cil. Average injection rate 3.7 bpm. TP 2000-1000%. GP 2000-1000%. ISIT 900%; after 5 minutes Of. Subbbed and kicked off, recovered load cil and acid residue and returned well to production.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BORLAND  THEE Area Production Hanager  DATE 10-21-69	OTHER				<b>—</b>
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