Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-06973

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name: J. N. CARSON (NCT-A)

2. Name of Operator: Chevron U.S.A. Inc.

8. Well No. 7

3. Address of Operator: P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat: BLINEBRY OIL & GAS (PRO GAS)

4. Well Location

Unit Letter B : 810 feet from the NORTH line and 2180 feet from the EAST line

Section 33 Township 21S Range 37E NMPM County LEA

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER ATTACHED REVISED PROCEDURE (PER GARY WINK)

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 8/6/01

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

J. N. Carson (NCT-A) # 7
Blinebry Field
T21S, R37E, Section 33
Job: Plug And Abandon

Procedure: **(Revised 8/3/01)**

This well is located in or near a public area of the city of Eunice. Before commencing work, have a risk assessment performed by the FCS. If the work cannot be performed with the safety of the public assured, then perform this abandonment with a single derrick rig under supervision of the FCS.

1. MI & RU pulling unit. Bleed pressure from well, if any. Pump down csg with 10 PPG brine water, if necessary to kill well. POH with rods and pump. Remove WH. Install BOP's and test to 1000 psi.

2. POH with 2 3/8" tbg string. LD tbg string while POH. PU 6 ¼" MT bit and GIH on 2 7/8" work string to approximately 5450'. POH w/ 2 7/8" work string and bit. LD bit.

3. MI & RU electric line unit. GIH and set CIBP at 5400'. POH. GIH and dump 35' cmt on top of CIBP. POH. RD and release electric line unit.

4. PU and GIH with 2 7/8" work string open-ended to 5350'. LD and tag top of cmt on CIBP at 5365' (CIBP set at 5400' with 35' cmt on top). Displace casing with 9.5 PPG salt gel mud from 5360'.

5. PUH with open-ended 2 7/8" work string to 2950'. Spot balanced cmt plug from 2950-2400'. PUH to 1200'. Reverse circulate well clean from 1200' using 9.5 PPG salt gel mud. WOC 2 hrs. LD and tag cmt plug at 2400'. PUH to 1200'. Spot balanced cmt plug from 1200-950'. Reverse circulate well clean from 950' using 9.5 PPG salt gel mud. RD cementing equipment. POH with 2 7/8" work string.

6. MI & RU electric line unit. GIH and perforate from 240-44', 287-91', and 350-54' with 4 JSPF at 90 degree phasing using premium charges. POH. RD and release electric line unit.

7. PU and GIH with 7" pkr on 2 7/8" work string to 220'. Set pkr at 220'. Establish pump-in rate into perfs 240-354'. Open 13 3/8" surface casing valve and 9 5/8" intermediate csg valve while pumping and attempt to establish circulation to surface. Circulate fresh water to surface at maximum pump rate until returns are clean. POH with 2 7/8" work string and pkr. LD pkr.

8. PU and GIH with tbg-set CICR on 2 7/8" work string to 220'. Set CICR at 220'. Pressure test csg and CICR to 300 psi. Establish pump-in rate into perfs 240-354'. Hold 300 psi on tbg/csg annulus during sqz job.

9. RU cementing equipment. Cement squeeze perfs 240-354' using Class C cement mixed to 14.8 PPG w/ 1.32 CFY. Circulate cement to surface through 13 3/8" surface casing and then close 13 3/8" surface csg valve. After closing surface casing valve, attempt to achieve 1500 psi squeeze pressure. **Note: Perform entire squeeze job with 9 5/8" intermediate casing valve open. After achieving final squeeze pressure, close 9 5/8" intermediate casing valve to prevent gas migration.**

10. Sting out of cement retainer. Reverse circulate clean from 215' using fresh water. POH with work string and stinger. LD stinger. SWI overnight for cement to cure.

11. Open well. Check for gas flow from 13 3/8" surface casing and from 9 5/8" intermediate casing. **Note: If gas flow is detected, contact Engineering for additional procedures before proceeding.** GIH w/ 2 7/8" open-ended work string to 220'. Tag CICR at 220'. Displace fresh water from csg using 9.5 PPG salt gel mud. PUH and spot Class "C" cement plug inside casing from 60' to surface. RD cementing equipment.

12. Remove BOP's. RD and release pulling unit.

13. Cut off all casings 3' below ground level. Weld steel plate with 1/2" valve (plugged with 1/2" FS plug) on top of casing strings. Backfill and install NMOCD P&A marker.

14. Clear and bioremediate well location.

AMH
8/3/2001

Well: **J. N. Carson (NCT-A) # 7** Field: **Blinebry** Reservoir: **Blinebry**

Location:
810' FNL & 2180' FEL
Section: 33
Township: 21S
Range: 37E
County: Lea State: NM

Current Wellbore Diagram

Well ID Info:
Chevno: FA8070
API No: 30-025-06973
L5/L6: U460800
Spud Date:4/5/48
Compl. Date: 6/20/48

Elevations:
GL: 3459'
KB: 3472'
DF: 3471'

Surf. Csg: 13 3/8", 48#, H-40
Set: @ 291' w/ 300 sks
Hole Size: 17 1/2"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Block Sqz Perf @ 1000'
(Circ cmt to surface 8/93)

Interm. Csg: 9 5/8", 36#, H-40
Set: @ 2900' w/ 1300 sks
Hole Size: 12 1/4"
Circ: No **TOC:** 1060'
TOC By: Temperature Survey

Tbg Detail:
BP @ 6000'
1 jt. 2 3/8" tbg
2 3/8" x 4' perf sub
SN @ 5965'
18 jts. 2 3/8" EUE 8R J-55 tbg
TAC @ 5400'
174 jts. 2 3/8" EUE 8R J-55 tbg

Perfs:	Status
5476'	Blinebry - Open
5486'	Blinebry - Open
5513'	Blinebry - Open
5554'	Blinebry - Open
5564'	Blinebry - Open
5620'	Blinebry - Open
5628'	Blinebry - Open
5692'	Blinebry - Open
5704'	Blinebry - Open
5716'	Blinebry - Open
5763'	Blinebry - Open
5818'	Blinebry - Open
5850'	Blinebry - Open
5900'	Blinebry - Open
5914'	Blinebry - Open
5928'	Blinebry - Open
5940'	Blinebry - Open
5964'	Blinebry - Open
5991'	Blinebry - Open

CIBP @ 6430'
(10' cmt on top)

6469-71'	Drinkard - Below CIBP
6486-88'	Drinkard - Below CIBP
6518-20'	Drinkard - Below CIBP
6535'	Drinkard - Below CIBP
6547-49'	Drinkard - Below CIBP
6556'	Drinkard - Below CIBP
6560-62'	Drinkard - Below CIBP
6573'	Drinkard - Below CIBP
6587'	Drinkard - Below CIBP

2 7/8" Tbg Fish
(Unknown length -- assumed to be 1 1/2 jts tbg, SN, perf tbg sub, & BPMA jt, approx 81' long total)

CIBP @ 6750'
(35' cmt on top)

Top of Fish @ 6780'
Baker Model FA Pkr @ 6800'
Bottom of Fish @ 7565'

Prod. Csg: 7", 23#, J-55 & N-80
Set: @ 7490' w/ 800 sks
Hole Size: 8 3/4"
Circ: No **TOC:** 2680'
TOC By: Temperature Survey

COTD: 6420'
PBTD: 6420'
TD: 7644'

7490-7644' - Ellenburger OH

Updated: 7/19/2001 **By:** A. M. Howell

Well: **J. N. Carson (NCT-A) # 7** Field: **Blinebry** Reservoir: **Blinebry**

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L5/L6: U460800
Spud Date.4/5/48
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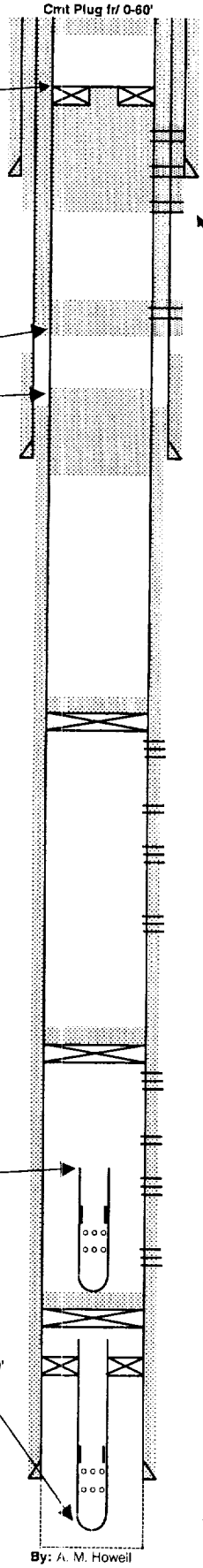

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Set: @ 291' w/ 300 sks
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Updated: 7/19/2001 **By:** A. M. Howell