

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-06973

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

J. N. CARSON (NCT-A)

8. Well No.

7

9. Pool name or Wildcat

BLINERY OIL & GAS (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter B : 810 feet from the NORTH line and 2180 feet from the EAST line

Section 33 Township 21S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 7/20/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

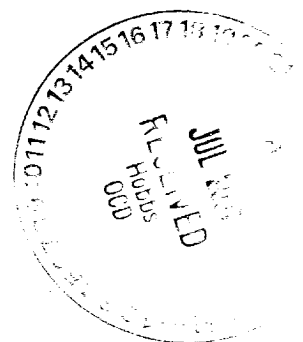
(This space for State use)

APPROVED BY ORIGINAL SIGNED BY TITLE DATE

Conditions of approval, if any:

FIELD NO. 1

MP

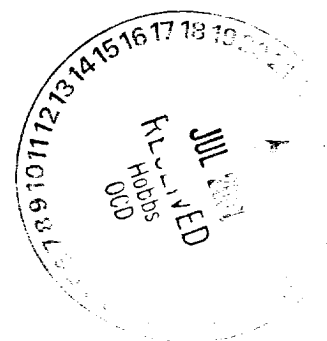


J. N. Carson (NCT-A) # 7
Blinebry Field
T21S, R37E, Section 33
Job: Plug And Abandon

Procedure:

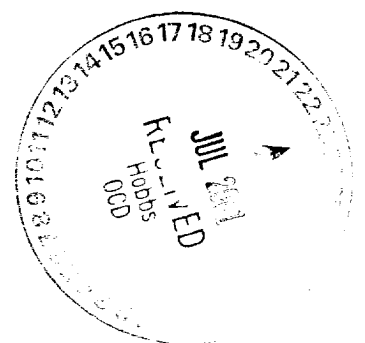
This well is located in or near a public area of the city of Eunice. Before commencing work, have a risk assessment performed by the FCS. If the work cannot be performed with the safety of the public assured, then perform this abandonment with a single derrick rig under supervision of the FCS.

1. MI & RU pulling unit. Bleed pressure from well, if any. Pump down csg with 10 PPG brine water, if necessary to kill well. POH with rods and pump. Remove WH. Install BOP's and test to 1000 psi.
2. POH with 2 3/8" tbg string. LD tbg string while POH. PU 6 1/4" MT bit and GIH on 2 7/8" work string to approximately 5450'. POH w/ 2 7/8" work string and bit. LD bit.
3. MI & RU electric line unit. GIH and set CIBP at 5400'. POH. GIH and dump 35' cmt on top of CIBP. POH. RD and release electric line unit.
4. PU and GIH with 2 7/8" work string open-ended to 5350'. LD and tag top of cmt on CIBP at 5365' (CIBP set at 5400' with 35' cmt on top). Displace casing with 9.5 PPG salt gel mud from 5360'.
5. PUH with open-ended 2 7/8" work string to 2950'. Spot balanced cmt plug from 2950-2400'. PUH to 1200'. Reverse circulate well clean from 1200' using 9.5 PPG salt gel mud. WOC 2 hrs. LD and tag cmt plug at 2400'. PUH to 1200'. Spot balanced cmt plug from 1200-950'. Reverse circulate well clean from 950' using 9.5 PPG salt gel mud. RD cementing equipment. POH with 2 7/8" work string.
6. MI & RU electric line unit. GIH and perforate from 350-51' with 4 JSPF at 90 degree phasing. POH. RD and release electric line unit.
7. PU and GIH with 7" pkr on 2 7/8" work string to 240'. Set pkr at 240'. Establish pump-in rate into squeeze holes at 350-51'. Open 9 5/8"x 13 3/8" annulus casing valve while pumping and attempt to establish circulation to surface. POH with 2 7/8" work string and pkr. LD pkr. **Note: If cannot pump into perfs 350-51, contact Gary Wink at NMOCD to obtain permission for balanced cement plug from 360-240' inside 7" csg.**



8. PU and GIH with tbg-set CICR on 2 7/8" work string to 240'. Set CICR at 240'. Pressure test csg and CICR to 300 psi. Establish pump-in rate into perfs 350-51'. Hold 300 psi on tbg/csg annulus during sqz job.
9. RU cementing equipment. Cement squeeze perfs 350-51' using procedures and cement specs provided by Drilling Group. **Note: Perform squeeze job with surface casing valve open. Use Class "C" cement and pump sufficient slurry volume to bring cement to surface.**
10. Sting out of cement retainer. POH with work string and stinger. LD stinger. WOC 2 hrs. GIH w/ 2 7/8" open-ended work string to 240'. Tag CICR at 240'. PUH and spot Class "C" cement plug inside casing from 60' to surface. RD cementing equipment.
11. Remove BOP's. RD and release pulling unit.
12. Cut off all casings 3' below ground level. Weld steel plate with 1/2" valve (plugged with 1/2" FS plug) on top of casing strings. Backfill and install NMOCD P&A marker.
13. Clear and bioremediate well location.

AMH
7/20/2001



Location:
 810' FNL & 2180' FEL
 Section: 33
 Township: 21S
 Range: 37E
 County: Lea State: NM

Elevations:
 GL: 3459'
 KB: 3472'
 DF: 3471'

Current Wellbore Diagram

Well ID Info:

Chevno: FA8070
 API No: 30-025-06973
 L5/L6: U460800
 Spud Date: 4/5/48
 Compl. Date: 6/20/48

Surf. Csg: 13 3/8", 48#, H-40
Set: @ 291' w/ 300 sks
Hole Size: 17 1/2"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Block Sqz Perf @ 1000'
 (Circ cmt to surface 8/93)

Interm. Csg: 9 5/8", 36#, H-40
Set: @ 2900' w/ 1300 sks
Hole Size: 12 1/4"
Circ: No **TOC:** 1060'
TOC By: Temperature Survey

Tbg Detail:

BP @ 6000'
 1 jt. 2 3/8" tbg
 2 3/8" x 4' perf sub
 SN @ 5965'
 18 jts. 2 3/8" EUE 8R J-55 tbg
 TAC @ 5400'
 174 jts. 2 3/8" EUE 8R J-55 tbg

Perfs: Status

5476'	Blinebry - Open
5486'	Blinebry - Open
5513'	Blinebry - Open
5554'	Blinebry - Open
5564'	Blinebry - Open
5620'	Blinebry - Open
5628'	Blinebry - Open
5692'	Blinebry - Open
5704'	Blinebry - Open
5716'	Blinebry - Open
5763'	Blinebry - Open
5818'	Blinebry - Open
5850'	Blinebry - Open
5900'	Blinebry - Open
5914'	Blinebry - Open
5928'	Blinebry - Open
5940'	Blinebry - Open
5964'	Blinebry - Open
5991'	Blinebry - Open

CIBP @ 6430'
 (10' cmt on top)

6469-71'	Drinkard - Below CIBP
6486-88'	Drinkard - Below CIBP
6518-20'	Drinkard - Below CIBP
6535'	Drinkard - Below CIBP
6547-49'	Drinkard - Below CIBP
6556'	Drinkard - Below CIBP
6560-62'	Drinkard - Below CIBP
6573'	Drinkard - Below CIBP
6587'	Drinkard - Below CIBP

2 7/8" Tbg Fish
 (Unknown length -- assumed
 to be 1 1/2 jts tbg, SN, perf
 tbg sub, & BPMA jt, approx
 81' long total)

CIBP @ 6750'
 (35' cmt on top)

Top of Fish @ 6780'
Baker Model FA Pkr @ 6800'
Bottom of Fish @ 7565'

Prod. Csg: 7", 23#, J-55 & N-80
Set: @ 7490' w/ 800 sks
Hole Size: 8 3/4"
Circ: No **TOC:** 2680'
TOC By: Temperature Survey

7490-7644' - Ellenburger OH

COTD: 6420'
PBTD: 6420'
TD: 7644'

Updated: 7/19/2001

By: A. M. Howell

