



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

July 23, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Attention: Lloyd V. Trautman

Administrative Order NSL-3284(SD)

Dear Mr. Trautman:

Reference is made to your application dated June 23, 1993 for an unorthodox Blinebry gas well location in an existing non-standard 160-acre gas spacing and proration unit (GPU) for said Blinebry Oil and Gas Pool comprising the NE/4 SW/4 and W/2 SE/4 of Section 28 and the NW/4 NE/4 of Section 33, both in Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order No. R-4738, dated March 6, 1974, and had dedicated thereon both the J.N. Carson (NCT-A) Well Nos. 9 and 10 located in Units K and J, respectively, of said Section 28.

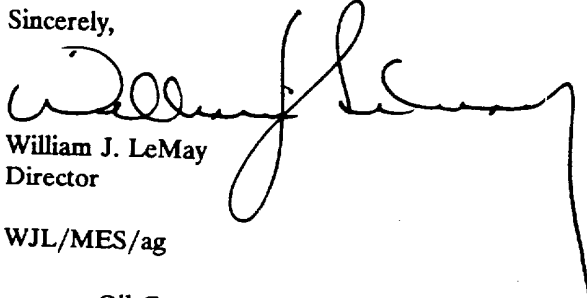
It is our understanding that the subject well in this application is currently completed in the Drinkard Pool; however, will be plugged back to the Blinebry interval as a gas well upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

*J.N. Carson (NCT-A) Well No. 7
810' FNL - 2180' FEL (Unit B) of said Section 33.*

Also, you are hereby authorized to simultaneously dedicate Blinebry Gas production from the J.N. Carson (NCT-A) Well No. 7 with the J.N. Carson (NCT-A) Well Nos. 9 and 10. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all three wells in any proportion.

Sincerely,


William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

Submit 5 Copies
Appropriate District Office
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Operator Chevron U.S.A., Inc.		Well API No. 30 - 025-06973
Address P. O. Box 1150, Midland, TX 79702		
Reason (s) for Filing (check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	<input checked="" type="checkbox"/> Other (Please explain) CHANGE WELL NAME EFFECTIVE JULY 1, 1993 PREVIOUS NAME: CENTRAL DRINKARD UNIT #128
If chance of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. N. Carson (NCT-A)	Well No. 7	Pool Name, Including Formation Blueberry Oil & Gas Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B : 0810 Feet From The North Line and 2180 Feet From The East Line Section 33 Township 21S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas New Mexico Pipeline	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240				
Name of Authorized Transporter of Casinghead Gas Warren Petroleum	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74100				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected ? Yes	When ? Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Peforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

J. K. Ripley

T.A.

Printed Name

Title

6/24/93

(915)687-7148

Date

Telephone No.

OIL CONSERVATION DIVISION

JUN 30 1993

Date Approved

By

Title

Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C - 104 must be filed for each pool in multiply completed wells.